

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08750
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 1534
7. Lease Name or Unit Agreement Name STATE J. 2 <003107>
8. Well No. 12
9. Pool name or Wildcat EUMONT YATES 7 RVRS QN <76480

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator CONOCO INC. <005073>	
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705	
4. Well Location Unit Letter D Section 2 Township 22 S Range 36 E NMPM LEA County Feet From The NORTH Line and 990 Feet From The WEST Line	
10. Elevation (Show whether DF, RCB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ADD PERFS & STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-94 MIRU. POOH W/ TBG & PACKER. GIH W/ RBP SET @ 2905' & PACKER SET @ 354'. TO ISOLATE CSG LEAK @ 500 - 680'. EST CIRC. PUMP 250 SX CLASS 'C' W/ 2% CACL. FOLLOWED W/ 250 SX CLASS 'C' NEAT. CIRC. CMT TO SURFACE. SHUT SURFACE CSG VALVE. SQUEEZE CMT. DRILL OUT CMT FELL THROUGH @ 763. CIRC CLEAN. POOH. GIH W/ BIT & SCRAPER CIRC SAND OFF RBP @ 2905'. RELEASE RBP. POOH. GIH W/ BIT & D.C. CLEAN OUT TO 3665. PERF EUMONT W/ 1 JSPF @ 3324. 3349. 3382. 3392. 3418. 3438. 3464. 3476. 3486. 3516. 3565. 3569. 3574. 3580. 3586. 3595. 3598. 3602. 3615. 3618. 3620. 3624. 3630. 3636. 3639. 3642 & 3649. GIH W/ TREATING PACKER SET @ 3271. ACIDIZE W/ 2800g 7.5% HCL W/ METHANOL. DIVERTED W/ 45 1.3 BALL SEALERS. FLUSH W/ 21 bbl KILL FLUID. FRAC W/ 31,000g 60 QUALITY CO2 FOAM PAD. FOLLOWED W/ 31,164g 60 TO 50 QUALITY CO2 FOAM. RAMPING 189,166# 12/20 BRADY SAND. GIH TAG AND @ 3229'. CLEAN OUT TO 3665'. POOH. GIH W/ RBP SET @ 3270'. PERF W/ 1 JSPF @ 3012. 3021. 3030. 3035. 3045. 3050. 3054. 3056. 3063. 3069. 3073. 3077. 3084. 3094. 3102. 3108. 3113. 3121. 3130. 3137. 3144. 3149. 3156. 3160. 3170. 3173. 3178. 3182. 3185. 3188. 3191. 3195. 3199. 3202. 3210. 3214. 3218. 3221 TOTAL OF 38 HOLES. GIH W/ PACKER SET @ 2955'.

SEE BACK SIDE FOR CONTINUATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 4-6-94
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY _____ TITLE Geologist DATE APR 08 1994
CONDITIONS OF APPROVAL, IF ANY:

ACIDIZE W/ 4500g 7.5% HCL W/ METHANOL. DIVERTING W/ 75 BALL SEALERS
FLUSH W/ KILL FLUID. FRAC UPPER EUMONT W/ 35,600g 60 QUALITY CO2 FOAM
PAD FOLLOWED W/ 42,720g 60-50 QUALITY CO2 FOAM, RAMPING 252,000# 12/20
BRADY SAND. RELEASE PACKER. TAG SAND @ 3140'. CLEAN OUT SAND TO RBP @
3270'. CIRC CLEAN. POOH W/ RBP. GIH W/ PRODUCTION PACKER SET @ 2970' &
2 3/8" TBG SET @ 3123'.
3-28-93 RDMO. RETURN WELL TO PRODUCTION.

TEST DATED 4-4-94; 0 BOPD, 0 BWPD, 712 MCF.