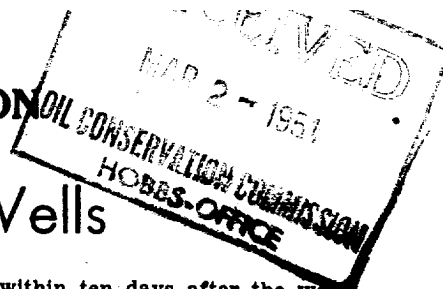


OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 26, 1951

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company State 3-2 Well No. 12 in the
Company or Operator Lease
NW/4 of Sec. 2, T. 22N, R. 35E, N. M. P. M.,
Arrowhead Field Lea County.

The dates of this work were as follows: 2-28-51 to 3-13-51

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on March 2, 1951
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Reamed hole to total depth 3850' and ran radioactivity log. 400' of 4" OD liner was set on bottom, 3850', with 60 sack cement, cement drilled out to 3844'. Perforated liner from 3814' to 3820' with 24 jet holes, and acidized with 500 gals. Re-acidized with 500 gals., then with 1,000 gals. Well would not maintain natural flow. Attempted to set bridging plug at 3810', stopped at 3690'. Drilled out plug. Attempted to set plug at 3810', stopped at 3696'. Drilled out plug to 3844' and perforated liner from 3791 to 3806' with 60 jet holes. Acidized thru perforations from 3814 to 3820 and from 3791 to 3806' with 500 gals. On 24-hr. test well flowed 55.9 bbls. oil, 1.99 bbls. water thru 25/64" choke on 2" tubing, gas volume 63.2 MCF per day, GOR 1131, GP 400%, TP 40%.*

Witnessed by P. E. Kellerman Name Continental Oil Company Drilling Foreman Title

Subscribed and sworn before me this 26th

I hereby swear or affirm that the information given above is true and correct.

day of March, 1951

Name *E. H. Shaker*

Position District Superintendent

Representing Continental Oil Company Company or Operator

Notary Public

My commission expires 5-17-53

Address Box 66, Hobbs, New Mexico

Remarks:

* Before workover well flowed 17 bbls. oil, no water, in 24 hrs. through 25/64" choke with GOR of 9820.

APPROVED

Oil & Gas Inspector

Title

Date MAR 27 1951