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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

State J-2

Well No. 12

in NW/4

of Sec. 2

T. 22-S

R. 36-E

N. M. P. M., Eunice

Field, Lea

County.

Well is 660 feet south of the North line and 4290 feet west of the East line of Sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.

Drilling commenced 7-15-41 19 Drilling was completed 8-8-41 19

Name of drilling contractor RHO Drilling Company Address Monahans, Texas.

Elevation above sea level at top of casing 3570 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3843 to 3850 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	New	383'2"	tp shoe				
5-1/2	17#	8	New	3694'9"	Cement guide shoe & float collar				
2"	4.70	8 & 10	New	3830'11"	tubing set 3824				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	10-3/4	394	250	Halliburton		
6 1/2"	5-1/2	3680	650	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Was not shot or acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 16, 1941 19

The production of the first 24 hours was 42 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 248,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

John Reed

R. L. Schelmeyer

A. L. Pierce

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

Hobbs, N.M. August 18, 1941

day of August 1941

Name

Position District Foreman

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30		Surface sand & caliche
30	170		Sand & shells
170	265		Redbed
265	400		Redbed & sand
400	650		Red shale & sand
650	914		Redbed, sand & shale
914	1135		Redbed & shells
1135	1472		Redrock & shells
1472	1484		Broken anhydrite
1484	1515		Anhydrite & redrock
1515	1565		Anhydrite
1565	2740		Anhydrite & salt
2740	2901		Anhydrite
2901	3069		Anhydrite & shale breaks
3069	3117		Broken anhydrite
3117	3201		Anhydrite & shale
3201	3850		Lime

Total depth 3850'. Lime pay 3843 to 3850'. Initial Production 42 bbls oil with 248 MCF gas daily thru 11/64" choke on 2" tubing.

Was not shot or acidized.

All measurements are from derrick floor which is 14' above ground measure.

Texas-New Mexico P.L. Co. running allowable effective 8-16-41.

FGP:
Hobbs - 8-18-41.