<u>strict I</u> - (505) 393-6161 O. Box 1980 obbs. NM 88241-1980 <u>istrict II</u> - (505) 748-1283 11 S. First rtesia, NM 88210 strict III - (505) 334-6178) Rio Brazos Road

<u>listrict IV</u> - (505) 827-7131

_tec, NM 87410

Energy

New Mexico linerals and Natural Resources Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

partment

Form C-135 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL

AND CERTIFICATION OF APPROVAL

Oper	ator:CH	EVRON U.S.A.	INC.		OGRIE	D #: <u>4323</u>	
Addre	ess: P.	O. BOX 1150	, MIDLAND,	TX 79702			
					Phone: _	(915) 687-7	7347
	e of Well:						
Loca	tion of We	ell: 1650 ' Fe	et from the No		30 ' feet f	rom the East	line, Section3
Previ	ous Prod	ucing Pool Name	e:Eunice;	Seven Rivers	-Queen, Sou	ith	
Desc	ri be the p See att	rocess used to a	return the Well	to production. (A	ttach addition	al information i	if necessary):
Date Date	the Prod	uction Restoration	on Project was	commenced:	9/9/97 9/12/97		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	p.0000				
ldent					Well had thirty	(30) days or le	ess production betweer
ldent Janu	ify the Oi		oivision records		Well had thirty	(30) days or le	ess production betweer
Janu	ify the Oi ary 1, 19	Conservation D 33 and December	Division records er 31, 1994:				ess production betweer
Janu []	ify the Oi ary 1, 19! Ongard i	Conservation D 33 and December	Division records er 31, 1994:	s which show the			ess production betweer
Janu [] AFFI	ify the Oi ary 1, 19! Ongard ii ———————————————————————————————————	Conservation D 33 and December nactive well list;	Division records er 31, 1994:	s which show the			ess production betweer
Janu [] AFFI State	ify the Oi ary 1, 19! Ongard ii DAVIT:	Conservation D 3 and December nactive well list; of	Division records er 31, 1994:	s which show the			ess production betweer
Janu [] AFFI State	ify the Oi ary 1, 19! Ongard ii DAVIT:	Conservation D 33 and December nactive well list;	Division records er 31, 1994: or [XX] OCD Fo	s which show the			ess production betweer
Janu [] AFFI State	ify the Oi ary 1, 199 Ongard in DAVIT:	Conservation D 3 and December nactive well list; of	Division records er 31, 1994: or [XX] OCD Fo	s which show the borm C-115 (Opera			ess production betweer
Janu [] AFFI State	ify the Oi ary 1, 199 Ongard in DAVIT: e of inty of	Conservation D 33 and December nactive well list; of TEXAS MIDLAND	Division records or [XX] OCD Fo)) ss. uly sworn, upor	s which show the borm C-115 (Opera	ator's Monthly	Report)	
Janu [] AFFI State Cour	ify the Oi ary 1, 199 Ongard in DAVIT: e of hty of I am t	TEXAS MIDLAND Me Operator or a	Division records er 31, 1994: or [XX] OCD Fo)) ss.) uly sworn, upor	orm C-115 (Operation oath states:	operator of th	Report) e above refere	
Janu [] AFFI State Cour JOH 1.	ify the Oi ary 1, 199 Ongard in DAVIT: e of inty of I am t I have Resto	TEXAS MIDLAND December of the Operator or a personal know the project.	Division records er 31, 1994: or [XX] OCD Form) ss.) uly sworn, upon authorized representations of the form o	orm C-115 (Operation oath states:	Operator of the	Report) e above refere	enced Well.
Janu [] AFFI State Cour JOH 1. 2.	ify the Oi ary 1, 199 Ongard in DAVIT: e of inty of I am t I have Resto	TEXAS MIDLAND December of the Operator or a personal know the project.	Division records er 31, 1994: or [XX] OCD Form) ss.) uly sworn, upon authorized representations of the form o	orm C-115 (Operation oath states: esentative of the facts contained i	Operator of the	Report) e above refere	enced Well.
Janu [] AFFI State Cour JOH 1. 2.	ify the Oi ary 1, 199 Ongard in DAVIT: e of inty of I am t I have Resto	TEXAS MIDLAND December of the Operator or a personal know the project.	Division records er 31, 1994: or [XX] OCD Form) ss.) uly sworn, upon authorized representations of the form o	n oath states: esentative of the facts contained in the lication is completed (Name)	Operator of the	Report) e above refere	enced Well.

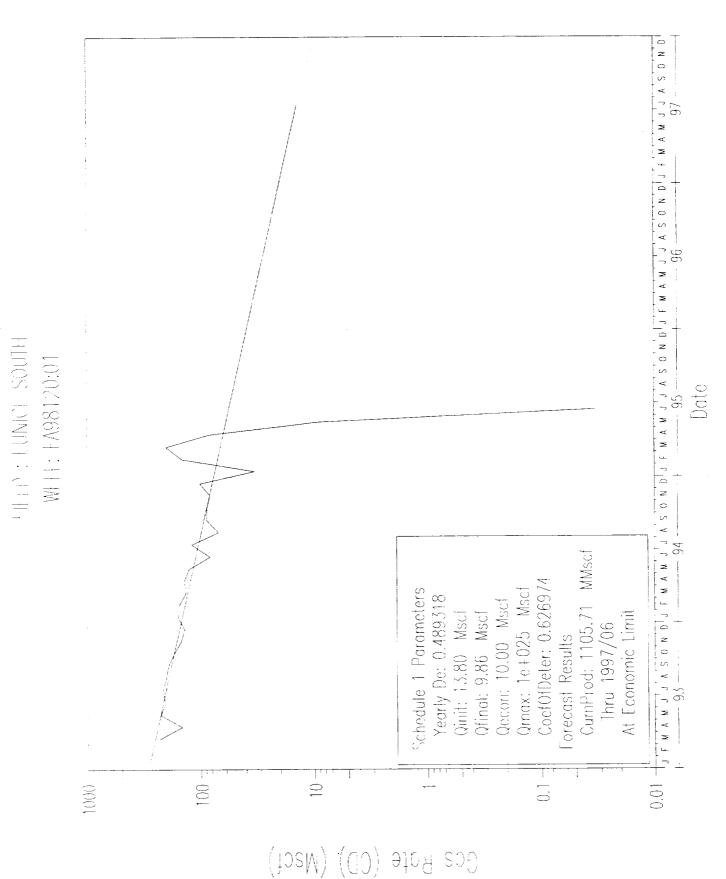
	MELANIE J. HUDDLESTON MY COMMISSION EXPIRES March 16, 2000 MELANIE J. HUDDLESTON MY COMMISSION EXPIRES Notary Public - State of Julian March 16, 2000
FOR C	OIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Law 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on: 90 12 1927
	District Supervisor, District Oil Conservation Division Geologist Date:
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE:

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		Met Deu 1-1-09
DISTRICT I OIL CONSERV	VATION DIVISION	
P.(D. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, Ne	w Mexico 87504-2088	30-025-08752 5. Indicate Type of Lease
DISTRICT III		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS	ON WELL	B-1732
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATIO (FORM C-101) FOR SUCH PROPOS	N FOR PERMIT" -	7. Lease Name or Unit Agreement Name
1. Type of Well:	JAC5./	LIADDY LEONADD (MET D)
OIL GAS WELL OTHE	R	HARRY LEONARD (NCT-D)
2. Name of Operator		8. Well No.
Chevron U.S.A. Inc.		1
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 1150, Midland, TX 79702 4. Well Location		EUNICE; SEVEN RIVERS QUEEN, SOUTH
Unit Letter H : 1650 Feet From The	NORTH Line and 33	BO Feet From The EAST Line
Section 3 Township 225	Range 36E	NMPM LEA COURT
	how whether DF, RKB, RT, GR, etc.	NMPM LEA County c.)
	3545	
Check Appropriate Box to I	ndicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	r	
	N REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CE	EMENT JOB
OTHER:	OTHER: REPAIR	RED CSG
12 Describe Proposed or Completed Occasions (Claude Asset)		
 Describe Proposed or Completed Operations (Clearly state all pework) SEE RULE 1103. 	ertinent details, and give pertinent da	tes, including estimated date of starting any proposed
TSOLATED CSOLLEAN FOOL FROM		
ISOLATED CSG LEAK 539'-570'. PPD 300 HOLE CLEAN. RIH W/PROD TBG. RETURNED	SX CL "C", CIRC CMT UP SU	RF. DRILLED CMT TO 595'. CIRC
HOLE SEEM. KIT WY ROD IDG. RETURNEL	WELL TO PRODUCTION.	
WORK PERFORMED 9/9/97 - 9/12/97		
		RECEIVED
•		
		OCT 17 1881
		•
		WIDTAND
		• -
I hereby certify that the information above is trye and complete to the best of n	ny knowledge and helief	
$\cap V O' = \emptyset$		
SIGNATURE 4 LIPLY	TITLE TECHNICAL ASSIS	DATE 9/22/97
TYPE OR PRINT NAME J. K. RIPLEY		TELEPHONE NO. (915)687-7148
(This space for State Use) Orig. Signed by		
Geologist Paris		· · · · · · · · · · · · · · · · · · ·
APPROVED BY	TITLE	OCT •7 1297
CONDITIONS OF APPROVAL, IF ANY:		DATE



1/U DINCHE GRAND IN 19/2

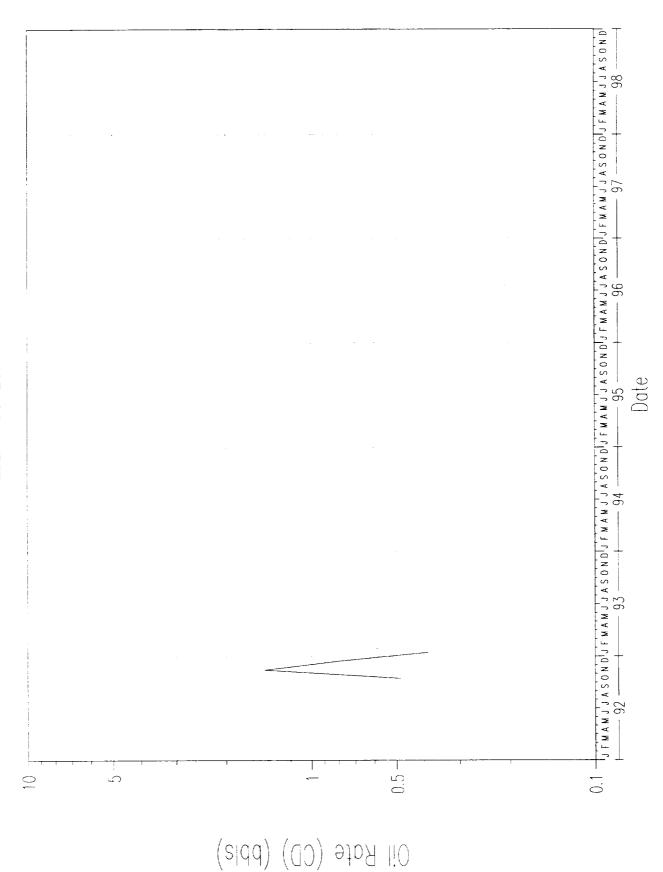
Cum. Gas Production: 1105.71 MMscf

SCHEDULE 1

Start Date: 1997/07

Monthly Effective Decline (De): 0.054462 Yearly Effective Decline (De): 0.489318

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. MMscf	CUM. PROD. MMscf
1997/07	13.42	0.42	1106.12
1997/08	12.69	0.39	1106.52
1997/09	12.00	0.36	1106.88
1997/10	11.35	0.35	1107.23
1997/11	10.73	0.32	1107.55
1997/12	10.14	0.31	1107.87



BASIS FOR PRODUCTION FORECAST

Well Name:	Harry Leonard NCT-D #1					
Well Location:		650' FNL & 330' FE 3, T22S, R36E, Lea	rg			
Field Name:	Eunice;	Seven Rivers-Queer				
through historical of was derived from the	data point the slope od shown	below. The decline	casted production rough the historic	n. The decline rate al production values		
Start of Historica End of Historical			Dec-93 Dec-94			
Type of Decline F	Rate & Pr	ojection Used :	_x_Exponential	Hyperbolic		
Economic Limit l	Jtilized:	-Oil (BOPD): -Gas:(MCFPD)	10			
Additional Comm	nents:					