

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA, inc.</u>			Lease <u>Harry Leonard (NCT-D)</u>			Well No. <u>3</u>		
Location of Well	Unit <u>K</u>	Sec. <u>3</u>	Twp <u>22</u>	Rge <u>36</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Jalmat</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>		<u>—</u>	
Lower Compl	<u>Eunice 7 Rivers Queen so.</u>		<u>Oil</u>	<u>standing</u>	<u>Tbg</u>		<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 Am 8/14/91

Well opened at (hour, date): 9:00 Am 8/15/91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>135</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>135</u>	<u>0</u>
Minimum pressure during test.....	<u>76</u>	<u>0</u>
Pressure at conclusion of test.....	<u>76</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>-59</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	

Well closed at (hour, date): 9:00 Am 8/16/91 Total Time On Production 24 hrs

Oil Production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks Lower zone is standing

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) _____ Total time on Production 24 hrs

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Chevron Usa, inc.

Operator

Signature

Printed Name

Title

8/16/91

394-3133

OIL CONSERVATION DIVISION

Date Approved 26 1991

By _____

Title _____