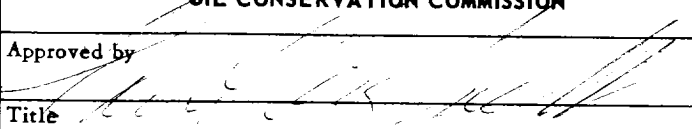
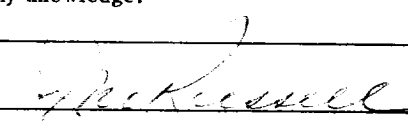


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Harry Leonard (NCT-D)</b>		Well No. <b>3</b>	Unit Letter <b>K</b>	Section <b>3</b>	Township <b>22-S</b>	Range <b>36-E</b>	
Date Work Performed <b>Apr. 23-May 22, '59</b>		Pool <b>South Eunice</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations							
<input type="checkbox"/> Casing Test and Cement Job							
<input checked="" type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging							
<input type="checkbox"/> Remedial Work							
<b>Drill Deeper and Dually Complete in</b>							
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>South Eunice (was in Jalmat Gas)</b>							
<p>Drilled from 3650-3837'. Cemented 824' 4 1/2" OD 9.50# J-55 SS liner with 110 sacks cement. Plug at 3830' (PBSD). Top liner in 7" casing at 3012', bottom at 3837'. Circulated approximately 20 sacks cement. After WOC tested with 1000# for 30 minutes. No drop in pressure. Perforated 3030-3630' (Jalmat) and 3750-3806' (So. Eunice). Treated perforations 3750-3806' with 32,000 gals refined oil, 1/40# Adomite and 2 1/2# SPB.</p> <p>(Perforated 3030-3630', reopening Jalmat Gas zone)</p>							
Witnessed by <b>F. C. Crawford</b>			Position <b>Field Foreman</b>		Company <b>Gulf Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev <b>3579' GL</b>		T D <b>3650'</b>		PBSD <b>-</b>		Producing Interval <b>3079-3650'</b>	
Completion Date <b>7-25-54</b>							
Tubing Diameter <b>2-3/8"</b>		Tubing Depth <b>3647'</b>		Oil String Diameter <b>7"</b>		Oil String Depth <b>3079'</b>	
Perforated Interval(s)							
Open Hole Interval <b>3079-3650'.</b>				Producing Formation(s) <b>Yates &amp; 7 Rivers</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>No change</b>	<b>in Jalmat Gas zone</b>					
After Workover	<b>5-19-59</b>	<b>105</b>	<b>-</b>	<b>15</b>	<b>-</b>	<b>-</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title <b>Area Production Supt.</b>				Position <b>Area Production Supt.</b>			
Date				Company <b>Gulf Oil Corporation</b>			