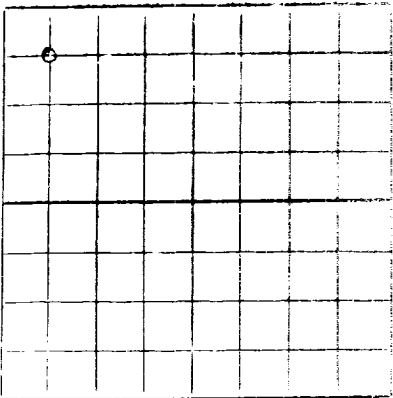




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, New Mexico Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. See also QUENTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Harry Leonard "D"
(Lease)

Well No. 9, in NW 1/4 of NW 3, T. 22, R. 36, NMPM.
South Eunice Lea County.

Well is 660 feet from North 660 feet from West line
of Section 3-22-36 B-1732

Drilling Commenced 3-13-58 Was Completed 3-22-58, 19

Name of Drilling Contractor Oscar Bourg Drilling Company
Address Box 73 - Midland, Texas

Elevation above sea level at Top of Tubing Head 375 3557'
The information given is to be kept confidential until

GULF OIL CORPORATION

No. 1, from 3790' to 3846'
No. 2, from to
No. 3, from to

DISPOSAL OF MUD

Include data on rate of water inflow and elevation which water is
No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

SIZE	WEIGHT PER FOOT	NEW OR USED			PERFORATIONS	PURPOSE
8-5/8"	24#	New	412'	Baker	-	Surface Pipe
5-1/2"	14#	New	3872'	Baker	- 3790-3846'	Oil String

SIZE OF HOLE	SIZE OF CASING	WEIGHT SET	WEIGHT OF CEMENT		AMOUNT OF MUD USED
12-1/4"	8-5/8"	424'	300	Pump & Plug	-
7-7/8"	5-1/2"	3885'	1050'	Pump & Plug	-

RECORD OF PRODUCTION

(Record the Process used. Note the amount of water (if any) shot.)

Spotted 250 gallons mud acid over casing perforations 3790-3846' and squeezed into formation. Broke formation with 30 barrels oil. Fracture Treated with 24,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in four equal stages. Flushed and overflushed with oil. Treating pressure 2500-2600#.

Result of Production Stimulation Flowed 129 barrels oil and 9 barrels water in 24 hours through 16/64" choke.

Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3885 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-9-58, 19.
OIL WELL: The production during the first 24 hours was 138 barrels of liquid of which 93 was oil; % was emulsion; 7 % water; and % was sediment. A.P.I. Gravity. 35.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1578'		T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	3086'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	3329'		T. McKee.		T. Menefee.
T. Queen.	3678'		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from Top Kelly Bushings to Ground				DEVIATION - TOTCO SURVEY
	432'		Sand & Caliche				3/4° - 406'
	1299'		Red Bed				1/4 - 1014'
	1617'		Anhydrite				1-1/4 - 1550'
	2894'		Anhydrite & Salt				1-1/4 - 2000'
	3022'		Anhydrite				3/4 - 2466'
	3885'		Lime				1-3/4 - 2894'
							3/4 - 3309'
							3/4 - 3438'
							1/2 - 3595'
							1/2 - 3723'
							1/2 - 3835'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 26, 1958

Company or Operator. Gulf Oil Corporation

Address. Box 2167 - Hobbs, New Mexico

Name. Guy D. DeLoach

Position or Title. Ass't Area Production Supt.