NEW EXICO OIL CONSERVATION COMM ION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Revised 7/1/57 New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deflivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						New Nexico		
					(Place)			(Date)
A-1 -	041 000	monatio	NG AN ALLOV n H arr y L	BUH here		10	_ SE	NW .
(Co	npany or Op	erator)		(Lease)	, well No	, 1	n	¹ /4 ¹ /4,
1	, Sec	3	., T. 22	, r. 36	, NMPM.,	South Euni	.ce	Pool
Unit La	Lea		Course Day	. Couldad .	-16-58	Date Drilling	. Completed	5-27-58
	•••		Elevation 3	5621 (GL)	Torta	i Depth 39001	FBTD_	38971
Please indicate						of Fred. Form		
D	B	A	PRODUCING INTE					
				3728-3896	t			
	FG	H		•	Dept	h ng Shoe 3900 •	Depth	38711
	r I						ucing_	· · · · · · · · · · · · · · · · · · ·
LI	J	I	OIL WELL TEST					Choke
						<u>hlis</u> water		
M	N O					er recovery of vol		
ri i			load oil used): 131 bbl	s.oil, 80	tbls water in	24 hrs,	
			GAS WELL TEST	-				
			- Natural Prod.	Test:	MCF/	bay; Hours flowed	Choke	Size
ubing ,Cas	ing and Ceme	nting Reco	rd Method of Tes	ting (pitot, ba	ck pressure, e	etc.):		
Size	Feet	Sax	Test After Ac:	id or Fracture	Ireatment:	L	CF/Day; Hours	flowed
8-5/8"	17.00	0.05	-1	Method o				
0-7/ 0"	417:	325						
5-1/2"	388 7 •	950	1			f materials used,		
0.010			sand): 500 Casing d: O	Tubing	,pate firs	l. 1se oil N/ t new o tanks6-1-	1/409 Ad	Der ga
2-3/8*	3871.	-						
			Gil Transp or te	er Gulf Re	fining -	Sestern Divis	10n	
	I	· · ·	Gas Transporte	arren	FerroLeun	Corporation		
emarks:	It is r	equeste	d this well	be placed o	m the pro	ration schedu	Le errect	1.0-1-58.
							•••••••••••••••••••••••••••••••••••••••	••••••••••••••••••••••••••••••••••••••
							••••••	••••••••••••••••••••••••••••••••••••••
I hereb	y certify th	at the infe	ormation given a	bove is true as	nd complete t	o the best of my k	nowledge.	
pproved				, 19		Gulf Oil Jor (Company of	r Operator)	
OI	L CONSEI	RVATION	COMMISSION	N	Ву:	(Signa	iture)	
	•				Title Are	a Froduction	Supt.	
				·····	Sen	d Communication	ns regarding v	vell to:
tle				••••••	Gul	f Oil Corpora	t io n	
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