Office		t New Me			Form C	
District I	E. gy, Mineral	s and Natu	ral Resources	WELL API NO.	Revised March 25	, 199
625 N. French Dr., Hobbs, NM 88240 District II	OIL CONTOUR	13 <i>1</i> A 7777-33	DIMICION	30-025-08761		
301 W. Grand Ave., Artesia, NM 88210	01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.  100 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X FEE		
District IV 220 S. St. Francis Dr., Santa Fe, NM	Santa i	re, inivi 87	7303	6. State Oil &	Gas Lease No.	
7505						
	ICES AND REPORTS			7. Lease Name of	or Unit Agreement N	ame:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Harry Leonard (NCT) D			
ROPOSALS.) . Type of Well:				111111   20011111   (1		
	ther TA'd					
. Name of Operator				8. Well No. 11		
	ron U.S.A. Inc			0 Paul	VV:1.3	
. Address of Operator P. O. Box 1150, Midland, TX 79702			9. Pool name or Wildcat Eunice South;7 Rivers-Queen			
. Well Location	DON 1130, 111010110, 11	,,,,,,,				
T. 1 T. 1000 C		1000 5 . 6				
Unit Letter J: 1980 feet	from the South line and	1980 feet fr	om the East line			
Section 3	Township	22S F	Range 36E	NMPM	County LEA	
	10. Elevation (Show	whether Di	R, RKB, RT, GR, et	tc.)		
11 Charle	3752' GR	r., di N	otion of Ninting	Dan aut au Otha	n Dodo	
	Appropriate Box to I	indicate in		, Report of Other BSEQUENT RE		
NOTICE OF INTENTION TO: SUB- REFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			ALTERING CASIN	GГ		
_		_		_		
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND ABANDONMENT	
ULL OR ALTER CASING	MULTIPLE		CASING TEST A			
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
Describe proposed or complete starting any proposed work). S recompilation.						
Chevron proposes to P&A	per the attached pro	ocedure.				
White well in sent of the New	Mania a 66D 0. A Dilas	. D	aandu stad bu Da		: 4- J	A1.
This well is part of the New plugging and abandonmen						
bineging and anandomica	t process using man.	y compres	sea soutain sen	tome nordies us	the plugging nicu	
				COMPLETE:	T'STBE NOTIFIED 1	7 A
			1 - 1		HI BEGINNING C	DF .
				o izanako erranda. BE Arto	DI IS FOR THE CITY	)3
ereby certify that the information	above is true and comp	lete to the be	est of my knowled	ge and helief.		
$\sim 10^{\circ}$	·			ge and sener.		
GNATURE G, L, Ky	ally	_TITLE R	legulatory OA	DAT	E <u>8/8/01</u>	
pe or print name J.K. Ripley	U			Tala	phone No.(915)687-	7110
pe or print name J.K. Ripley his space for State use)				1616	PHOTIC 110.(313)00/-	/ 140
ins space for state use)						O.J.
PPPROVED BY		_TITLE			_DATE	
enditions of approval, if any:						



#### **P&A PROCEDURE**

Well Name:	Harry Leonard (NCT-D) #11	Operator:	Chevron
API Number	30-025-08761	Field:	Eumont (Y7RQ)
Coordinates:	1980 FNL & 1980 FEL	Date:	8/4/2001
_	3 - 22S - 36E Unit J	By: _	DCD
County / State:			
Drilled:	1944		

## Provide 24 hr Notification to NMOCD of Pending Operations

# Assure that which is been rettled being the investment of the

- MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 41/2" csg and 85/8" x 41/2" annulus for pressure.
- 2. ND WH equip and install well control equip.
- 3. Check btm w/ SL, 3812' PBD. Calculate Fluid Level in well. Record FL. Displace wellbore fluids w/ 2x fluid volume of freshwater. Note: no wiper plug is needed for the bottom plug.
- 4. Surface pour 15 cu ft of ZONITE to set 160' btm plug from 3652 3812' PBD. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge, pour rate will be slower for this 41/2" casing. After setting plug, add water as necessary to assure hydration of plug. Remove well control equip and NU WH equip to secure well.
- 5. Move off location and wait at least overnight for plug to hydrate. Assure that an adequate fluid level is maintained to hydrate plug.
- 6. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 41/2" csg and 85/8" x 41/2" annulus for press and install well control equip. Check top of plug w/ slickline and record FL.
- 7. Push cored 41/2" wiper plug to **3020'** = 50' below B/Salt. Pour 9 cu ft of ZONITE and establish plug from **2920 3020'** to cover base of Salt. Use pouring precautions as in Step 4 and add freshwater to assure hydration of plug.
- 8. Insert 41/2" wiper plug (cored to allow fluid bypass) into csg and push to **1608**' w/ slickline. Cap w/ 20' of ZONITE ( ~2 cu ft). Fill casing w/ freshwater to approximately 500' from surface to prep for cavity shot.
- 9. Perform cavity shot (removal of 10' of casing) at top of Rustler / Anhydrite = 1558 1568'. Check btm with SL after shot.
- 10. Pour ZONITE and establish plug from 1468 1568'. Volume of ZONITE estimated to be 12 -15 cu ft. Use precautions as in Step 4 to assure proper placement of ZONITE and required height is achieved. Fill casing with freshwater to hydrate plug and prep for second cavity shot.
- 11. Push cored 41/2" wiper plug to 449' w/ slickline. Cap w/ 20' ZONITE (~2 cu ft).
- 12. Perform cavity shot at 399 409'.

- 13. Pour ZONITE and establish plug from **309 409'**. Volume of ZONITE estimated to be 12 cu ft. Use precautions as in Step 4 to assure proper placement of ZONITE and required height is achieved.
- 14. Push 41/2" wiper plug to 30' w/ slickline.
- 15. Fill casing w/ ZONITE to 3' below GL (~2.5 cu ft).
- 16. Remove well control equip, secure WH and RD equip.
- 17. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL. Also attempt to bridge 85/8" x 41/2" annulus with ZONITE before capping well.
- 18. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above GL.
- 19. Remove all equip and cut deadmen below GL.
- 20. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements: 59 ft<sup>3</sup>

#### **BENTERNA** Corporation Mid-Continent Region

### **WELL PLANNING SHEET Existing Configuration**

Well Name: **API Number**  Harry Leonard (NCT-D) #11

30-025-08761 Coordinates:

1980 FNL & 1980 FEL 3 - 22S - 36E Unit J

S-T-R County / State:

Drilled:

Lea, NM 1959

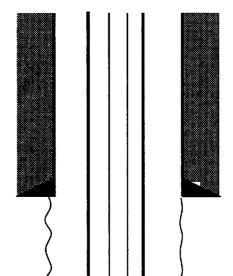
Operator: Chevron

Field: Eunice S. (Y7RQ)

8/24/01 Date: DCD By:

RKB = 9'

Formation Tops Anhydrite/Rustler 1558' T/Salt (Per Paul Kautz) 1655' B/Salt 2970' 3127 Yates 7 Rivers 3340' Queen 3744'



85/8" - 24# J55 @ 409' w/ 325sx, circ

Anhydrite = 1558'

TOC = 1785'

B/Salt = 2970'

23/8" tbg @ 3749'

3752 - 54'

3764 - 66'

3777 - 79'

3790 - 92'

3805 - 07'

41/2" - 9.5# J55 @ 3817' w/ 1100 sx, TOC = 1785' by TS

3812' PBD

3818' TD

#### **BENTERRA** Corporation Mid-Continent Region

#### **NELL PLANNING SHEET** Proposed P&A

Well Name:

Harry Leonard (NCT-D) #11

API Number Coordinates: 30-025-08761

S-T-R

1980 FNL & 1980 FEL 3 - 22S - 36E Unit J

County / State: Drilled:

Lea, NM 1959

Operator:

Chevron

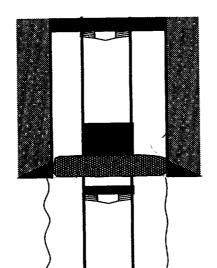
Field: Date: Eunice S. (Y7RQ) 8/24/01

By:

DCD

RKB = 9'

Formation Tops	
Anhydrite/Rustler	1558'
T/Salt (Per Paul Kautz)	1655'
B/Salt	2970'
Yates	3127'
7 Rivers	3340'
Queen	3744'



85/8" - 24# J55 @ 409' w/ 325sx, circ

**ZONITE Plugs** 

3 - 30'

Top Plug

309 - 409

Shoe / FW - Cavity Shot

1468 - 1568'

Rustler - Cavity Shot

2920 - 3020

B/Salt

3652 - 3812'

Perf Plug

TOC = 1785'

Anhydrite/Rustler = 1558'

B/Salt = 2970'

3752 - 54'

3764 - 66'

3777 - 79'

3790 - 92'

3805 - 07'

41/2" - 9.5# J55 @ 3817' w/ 1100 sx, TOC = 1785' by TS

3812' PBD

3818' TD