

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-08763
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name W. A. Ramsey (NCT-A) Com
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	8. Well No. 3
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat Jalmat Gas
3. Address of Operator P.O. Box 1150	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Date Spudded 02/01/91	11. Date T.D. Reached 02/04/91
12. Date Compl. (Ready to Prod.) 02/11/91	13. Elevations (DF & RKB, RT, GR, etc.) 3547' GR
14. Elev. Casinghead ----	
15. Total Depth 3830'	16. Plug Back T.D. 3665'
17. If Multiple Compl. How Many Zones? OK	18. Intervals Drilled By Rotary Tools XXX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3119'-3505' Jalmat	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	unk. #24	403'	12 1/4"	325 sx Circ.	-----
4 1/2"	9.5#	3830'	7 7/8"	400 sx 70C@1512'	-----
				Calc.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3050'
						3050'

26. Perforation record (interval, size, and number) 3119'-3505' w/1 JHPF w/3 1/2" guns 120 degree phasing.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3119'-3505'
	60 bbls 15% NEFE acid.
	Frac w/59,500 gals 50/50
	XI Gel & 180,000 #20/40 sand.

PRODUCTION

28. Date First Production 2/10/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 4/2/91	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 480	Water - Bbl. 0	Gas - Oil Ratio N.A.
Flow Tubing Press. 148	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 480	Water - Bbl. 0	Oil Gravity - API - (Corr.) N.A.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By						

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Tech. Asst. Date 4/4/91

3A 2.000000 880000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Gilorietta	T. McKee	Base Greenhorn	T. Granite
T. Faddock	T. Ellenburger	T. Dakota	T. _____
T. Ellinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
Wolfcamp	T. _____	T. Chinle	T. _____
Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology