

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-08764 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	HARRY LEONARD (NCT-D)
8. Well No.	13
9. Pool name or Wildcat	YATES -7 RIVERS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			7. Lease Name or Unit Agreement Name		
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			HARRY LEONARD (NCT-D)		
2. Name of Operator CHEVRON U.S.A. INC.			8. Well No. 13		
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE			9. Pool name or Wildcat YATES -7 RIVERS		
4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>NORTH</u> Line on <u>1980</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>LEA</u> County					
10. Proposed depth 3700'		11. Formation YATES		12. Rotary or C.T. ROTARY	
13. Elevation (Show DF,RT, GR, etc.) 3445 GE		14. Kind & Status Plug Bond BLANKET		15. Drig Cont actor UNKNCWN	
16. Date Work will start 10/29/92					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	23	405	325	SURFACE
7 7/8"	5 1/2"	14	3815	400	1500

WE PROPOSE TO:

ND WH, NU BOP, RUN CBL/CET LOG. SET CIBP @ 3700', CAP WITH 35' CEMENT.
PERF 3132-3432 W/4" CASING GUN, 2JHPF, 20 HOLES. ACDZ 1800 GAL 15% NEFE HCL
SWAB LOAD BACK. SET PKR @ 3050, FRAC PERFS 3132-3432 WITH
67,000 GALS LINEAR GEL & 146,000# SD. FLOW & SWAB BACK LOAD.
PUT WELL ON PRODUCTION

J.R. Rice

IN ABOVE SPACE DESCRIBE PROPOSED. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE 10/29/92

TYPE OR PRINT NAME NITA RICE TELEPHONE NO (915)687-7436

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

APPROVED BY _____ TITLE _____ DATE NOV 02 '92

CONDITIONS OF APPROVAL, IF ANY:

Production from Jalmat gas pool subject to approval of non-standard location.