

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico OCC 110385 OF FIGE OCC

WELLEORECORD 11 3 1 29

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

No.   15   SE   4 of   S2   54 of   S2   5	LOCAT	REA 640 ACRI E WELL CORF	rectly		·			
South Burice    South   South		Gulf Oi	1 Corpora	tion	ndahayyada sandank, ,_ esds, san	Harry	Leonard (NCT	-D)
South Burice    South   South	ell No	-		•			22 <b>-</b> S R	36-E , NMPM.
South line and 660 feet from South line and 660 feet from Bast line Section. 3-22-36 If state Land the Oil and Gru Lease No is. S-1732 November 19 1959 Drilling Commenced November 19 1959 Drilling Commenced November 19 1959 me of Drilling Commenced Revealed Box 695, Odesse, Texas Section above me level at Top of Tubing Head. 35691 The information given is to be kept confidential until Drilling Commenced Revealed R							_	
Section 3-22-36  If State Land the Oil and Gis Lease No. is.  November 11 1, 9.59 Drilling was Completed.  November 19 , 159  me of Drilling Contractor  Arthur Budge Drilling Co.  Box 695, Odessa, Texas    Box 695, Odessa, Texas	ell is	66 <b>0</b>	feet from	Sou ti	line and	660	leet from	Fast line
November 11 19.59 Drilling was Completed.  Arthur Rudge Drilling Co.  Box 695, Odessa, Texas  deter.  Box 695, Odessa, Texas  The information given is to be kept confidential until  19.50  OUL SANDS OR ZONES  3776  38251  No. 4, from.  10. No. 5, from.  10. No. 5, from.  10. No. 6, from.  10. No. 6, from.  10. 1, from.  10								
Arthur Pudge Drilling Co.  Box 695, Odesse, Texas  Notices and level at Top of Tubing Head 35691 The information given is to be kept confidential until — 19  OIL SANDS OR ZONES  1, from 3776 to 38251 No. 4, from	illing Com	menced	Nov	em <b>þer 11</b>	. 19 59 Drilli	ng was Completed	Nov	emb <b>er 19</b> 19 59
Box 695, Odessa, Texas  3569'  Doll SANDS OR ZONES  3776  3825'  No. *, from	me of Drill	ling Contract	or	Arthur	Budge Dril	ling Co.		
OIL SANDS OR ZONES  3776  3825' No. 4, from	dress	nng Condact	•	Box 69	odessa,	Texas		
OIL SANDS OR ZONES  1, from 3776 3825' No. 4, from 0	evation abou	ve sea level at	Top of Tubin	Head 3!	5691	The in		
1, from 3776 to 3825' No. 4, from					***************************************		,	ar nept connection and
1, from 3776 to 3825' No. 4, from								
DEPORTANT WATER SANDS  thide data on rate of water inflow and elevation to which water rose in hole.  1, from to feet  2, from to feet  3, from to feet  4, from to feet  4, from to feet  8-5/8" 2Liff New 387' Quide  5-1/2" 1Lift New 3830' Quide 3776-3825' Production Stri  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE PROSE WATER OF CEMENT SEED GRAVITY MUDUSED  12-1/4" 8-5/8" 398' 325 Fung Flug  12-1/4" 8-5/8" 398' 325 Fung Flug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  Treated perfs 3776-3825' with 18,360 gals refined oil, 1/40% Adomite & 1-3# SFG.		277	4	_				
IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water row in hole.  1. 1, from 10	•							
DEPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1. 1, from	•							
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CASING RECORD  SIZE   WEIGHT   NEW OR   AMOUNT   SIDE   CCT AND   PLAFORATIONS   PURPOSE    8-5/8"   21	. 1, from			to	***************************************		feet.	
CASING RECORD  SIZE FERFOOT USED AMOUNT BY PULLED FROM FLAFONATIONS PERFORE  8-5/8" 21# New 387' Guide Surface Pipe  5-1/2" 11# New 3830' Quide 3776-3825' Production Stri  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT ESED GRAVITY MUD USED  12-1/4" 8-5/8" 398' 325 Pump & Flug 7-7/8" 5-1/2" 3"h0' 400 W W W W W W W W W W W W W W W W W W	. 2, from			to	****************		. <b>. i.e.</b> e.t	
SIZE PER FOOT CUSED AMOUNT SPOR CUT AND FLISTORATIONS PURPOSE  8-5/8** 21# New 387* Guide  5-1/2** 11# New 3830* Quide 3776-3325* Production Stri  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUD USED  12-1/4** 8-5/8** 398** 325 Pump & Flug 7-7/8** 5-1/2** 3°40* 400 USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  Treated perfs 3776-3825* with 18,360 gals refined oil, 1/40% Adomite % 1-3# SPG.	o. 3, from			to			feet.	
SIZE WEIGHT NEW OR AMOUNT SHOP PULLED FROM FLAFORATIONS PURPOSE  8-5/8* 21# New 387* Guide 3776-3825* Production Stri  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METROD GRAVITY OF MUDDING AND UND UND UND UND UND UND UND UND UND U	o. 4, from		***************************************	to				
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8-5/8* 21# New 387' Guide 3776-3325' Production Stri  SIZE OF SIZE OF WHERE NO. SACKS METHOD SEP GRAVITY MILD USED  12-1/4* 8-5/3* 398' 325 Fump & Flug 7-7/8* 5-1/2* 3°40' 400 " " " "  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  Treated perfs 3776-3825' with 18,360 gals refined oil, 1/40# Adomite & 1-3# SPG.		WEIGH	r NEW (	)R	KIND OF	CUT AND		
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SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  12-1/4" 8-5/8" 398" 325 Pump & Flug 7-7/8" 5-1/2" 3"40" 400 " " "  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated perfs 3776-3825" with 18,360 gals refined oil, 1/40# Adomite & 1-3# SPG.								
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Pumped 61 bbls oil, 3 bbls water 2-3/8" tbg 24 hours.	<b>Treat</b> ed	perfs 3	776-3825*	with 18,360	gals refi	ned <b>oil,</b> 1/4	O# Adomite & .	L-3# SPG.
Pumped 61 bbls oil, 3 bbls water 2-3/8" tbg 24 hours.						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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	isuit of Pro-	auction Stimu	nation	<u>.</u>				
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## RECORD OF DRILL-STEM AND SPECIAL " "ITS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

									feet tofeet.
					PRODU	CTION			
Put to Pro	oducing		December 9		, 1 <b>5</b> 9				
OIL WE	LL: The	productio	on during the first 24	hou	rs was 61	1	bar	rels of lic	uid of which95.3
	was	oil;	% w	as er	nulsion;	4.7	.% water	; and	% was sediment, A.P.I.
			5.1						
CAS ME		•				,	4 C F		barrels of
GAS WE		-	-				w.c.r. pr	18	Darrels of
	_	•	arbon. Shut in Pressi						
Length o	f Tirne Sh	ut in			•••••••••••••••••••••••••••••••••••••••				
PLE	ASE IND	ICATE B	ELOW FORMATION Southeastern Ne			FORMAN(	DE WITH	I GEOGI	RAPHICAL SECTION OF STATE):  Northwestern New Mexico
T. Anhy	<b></b>	1571'		T.	Devonian			Т.	Ojo Alamo
T. Salt			•••••	T.	Silurian				Kirtland-Fruitland
			***************************************	Т.	<i>,</i>				Farmington
T. Yates T. 7 Riv		3421		T. T.	Simpson				Pictured Cliffs
T. Ouee	n	3759		т.	Ellenburger				Point Lookout
_				T.	Gr. Wash				Mancos
-	-			T.	Granite		•••••	т.	Dakota
T. Glori	eta	·	••••••	T.	***************************************				
			***************************************		***************************************				Penn
T. Miss.				T.	******************	***********	······································	т.	
					FORMATIO	N RECO	RD		
From	To	Thickness in Feet	Form	natio	on	From	То	Thicknes in Feet	s Formation
	21/91 11/20 1650 291/0 2987 3255 331/6 331/0		Drive Bushi Caliche & San Red Bed Shale & Anhy Anhy & Salt Anhy & Gyp Anhy Anhy & Lime Lime FB to 3328						1/4 - 375' 1/2 - 1530 2-1/4 - 2388 3-1/4 - 3080 3-1/4 - 2302 3 - 3430 3 - 3590 3 - 3700
as can be	determin	ed from av		on gi	GÇ;	Address	Jan	uary 2	DEEDED  of the well and all work done on it so far  B. 1960  (Date)  Hobbs, New Sexico