

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 16, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation
(Company or Operator)

Harry Leonard (NCT-D) Well No. 15
(Lease)

in SE 1/4 SE 1/4

P
Unit Letter

Sec. 3

T. 22-S

R. 36-E

NMPM,

South Dunice

Pool

Lea

County Lea Date Spudded 11-11-59

Date Drilling Completed 11-19-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & EL

Elevation 3565'

Total Depth 3840'

FBTD 3828'

Top Oil/Gas Pay 3776'

Name of Prod. Form. Queen

PRODUCING INTERVAL -

3833-35'

Perforations 3776-78', 3788-90', 3800-02', 3811-16', 3823-25' &

Open Hole

Depth

Depth

Casing Shoe

Tubing

3796'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 61 bbls. oil, 3 bbls. water in 24 hrs, 0 min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,360 gals ref oil, 1/40# Adomite & 1-3# SPG.

Casing 2800- Tubing 4100- Date first new
Press. 3600# Press. 5600# oil run to tanks December 9, 1959

Oil Transporter Gulf Refining Co.

Gas Transporter Warren Petroleum Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>398'</u>	<u>325</u>
<u>5-1/2"</u>	<u>3840'</u>	<u>400</u>
<u>2-3/8"</u>	<u>3796'</u>	<u>--</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Area Production Supt.

Send Communications regarding well to:

Title _____

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.