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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 882:	10	OIL CONSER				DIVISI	ON	at Bottom of Page			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8		S	Santa F	e, New	Box 2088 Mexico 87	504-2088					
I.	7410 REC	UEST	FOR A	LLOW	ABI F AND		RIZATIOI	N			
Operator Chevron U.S.A.		Well API NO.									
Address P.O. Box 1150, M		·		30-025-0	8767 						
Reason(s) for Filing (Check proper I	baz)				По	her (D)					
New Well	.	Change i				ther (Please exp	Nain)				
Change in Operator	Oil Casinghe		Dry Ga								
If change of operator give name and address of previous operator	Cangre	ad Gas	Conden	ante 🗌							
IL DESCRIPTION OF WE	LL AND LE	ASE									
Harry Leonard (NC)		luding Formation Kind of Lease Lease No.									
Location	<u> </u>	16_	<u>Ja</u>	lmat (Gas		State	. ********	X		
Unit LetterO	: 66	0	Feet Fro	on The _	South Lin	e and198	<u>0</u> ı	Feet From The	East_	Line	
Section 3 Tow	nship 22S		Range	36E	,N	MPM, L	ea			County	
III. DESIGNATION OF TR Name of Authorized Transporter of O	ANSPORTE	R OF O	IL ANI	NATL	JRAL GAS						
N.A.	لـــا	or Conden	Sale [Address (Giv	e address to wi	ich approve	d copy of this	form is to be s	int)	
Name of Authorized Transporter of Ca					Address (Giv	e address to wi	ich approve	copy of this form is to be sent)			
Northern Natural G If well produces oil or liquids,	as Co.	1 11.11				odge St.	8th F1	oor, Omaha, NE 68102			
ive location of tanks.	i		-	Rge.	Voc	y connected?	When	17 4/2/91			
this production is commingled with a V. COMPLETION DATA	hat from any othe	er lease or p	pool, give	comming	ling order numb	Der:					
Designate Type of Completic		Oil Well	i	x Well	New Well	Workover	Deepen	1	Same Res'v	Diff Res'v	
Date Speaked workover beg. 1/14/91		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	1/22/91 Name of Producing Formation				3835 ' Top Oil/Gas Pay			3725 ' Tubing Depth		
Jalmat Jalmat					3278'			3180'			
3278'-3640'									Depth Casing Shoe		
		TUBING, CASING AND				IG RECORI)	1 3835!			
12 1/4"		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
7 7/8"		8 5/8" #32			403'			325 ex Line			
, ,,,		5 1/2" #14 2 3/8" Tbq,			3835' 3/80'			400 sx TOC@787'			
maca n. m.						3780					
TEST DATA AND REQUIL IL WELL (Test must be after				and muse	he savel to an a	seed to allow					
ate First New Oil Run To Tank	Date of Test	i lotarie oj	ICAG ON	ana musi	Producing Met	hod (Flow, pur	φ, gas lift, e	ic.)	or full 24 hour:	r.)	
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure	<u> </u>		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls			Gas- MCF			
AS WELL						·		<u> </u>			
mal Prod. Test - MCF/D	Length of Te	st.			Bbls, Condensa	ue/MMCF		Gravity of Co	ndensate		
458 mcf/d	1 -	24hrs			0 .			N.A.			
ting Method (pitot, back pr.)	, -	Tubing Pressure (Shut-in)			, ,			Choke Size			
Back Pressure	_	128			0			25/64			
I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an	ulations of the Oi	i Conservat	lion	E	l	IL CONS				N	
is true and complete to the best of my knowledge and belief.					Date A	Approved		## (F 1) 1 1			
Signature					By						
D.M. Bohon Technical Assistant Printed Name Title					Title						
Date 4/4/91	(915)	-			i itle_	· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.