

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOODS OFFICE OCC

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease J. F. Janda (NCT-F)		Well No. 2	Unit Letter L	Section 4	Township 22-S	Range 36-E	
Date Work Performed 9-22-59 9-28-59		Pool South Eunice			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☒ Remedial Work
 Fracture treat

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Gamma Ray Neutron log. Ran 5-1/2" Baker full bore packer on 2-7/8" tubing, set packer at 3740'. Fracture treated formation down 2-7/8" tubing thru perforations from 3750-3885' with 20,000 gallons 24 gravity refined oil in 4 equal stages of 5,000 gallons each, 1/40# Adomite per gallon, 1-3# SPG. Average injection rate 10.3 bbls per minute. Tubing Pressure 3200-4500#.

Witnessed by J. R. Tate	Position Field Foreman	Company Gulf Oil Corporation
-----------------------------------	----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

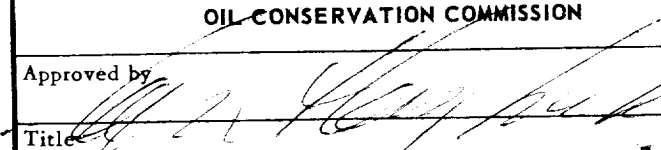
D F Elev. 3602'	T D 3885'	P B T D	Producing Interval 3825-3885'	Completion Date 11-14-43
Tubing Diameter 2-3/8"	Tubing Depth 3874'	Oil String Diameter 5-7/2"	Oil String Depth 3750'	

Perforated Interval(s)

Open Hole Interval 3750-3885'	Producing Formation(s) Queen
---	--

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-4-58	33	22	0	667	
After Workover	9-28-59	274	44.5	0	1624	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name J. R. Tate		
Title Supervisor District 1	Position Area Production Supt.		
Date 11-10-59	Company Gulf Oil Corporation		