

Dually completed as South Eunice and Jalmat as follows:

1. Treated open hole formation from 3805-3900' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 15.8 bbls per minute. Swabbed and well kicked off.
2. Ran 5-1/2" Model D production packer on wire line at 3750'. Ran 2-3/8" tubing with GOT circulating valve in closed position at 3844', seal nipple at 3813', Model C-1 receptacle seal unit at 3748' and GOT circulating valve in closed position at 3716'. Tested tail pipe and casing with 500# for 30 minutes, no drop in pressure. Pulled 2-3/8" tubing and seal nipple.
3. Perforated 5-1/2" casing from 3200-3230', 3245-3265', 3302-3346', 3370-3400', 3592-3602' and 3618-3650' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with retrievable bridge plug at 3686' and full bore packer at 3178'. Treated formation thru perforations in 5-1/2" casing from 3302-3400' with 7500 gallons lease crude with 1# sand per gallon. Reset bridge plug at 3286' and packer at 3184'.
4. Treated formation thru perforations in 5-1/2" casing from 3200-3265' with 3000 gallons 15% acid. Swabbed and well kicked off. Treated formation thru perforations in 5-1/2" casing from 3200-3346' with 10,000 gallons lease oil with 1# sand per gallon, last 1000 gallons contained radio active sand. Swabbed and well kicked off.
5. Pulled 2-7/8" tubing, bridge plug and packer. Ran 2-3/8" tubing and seal nipple, latched into receptacle at 3750'. Opened circulated valve at 3716'. Swabbed and well kicked off. Closed circulating valve at 3716'.
6. Opened circulating valve at 3844'. Swabbed and well kicked off. Jalmat zone closed in.

