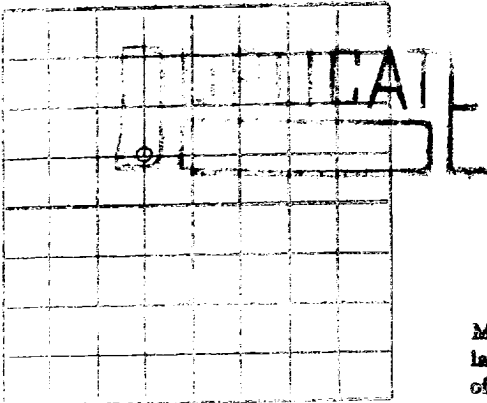




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 copies

1953 APR 26 PM 3 43

HOBBS
BOCE OCC

(Company or Operator) (Lease)
Well No. 2, in 1/4 of 1/4 of Sec. 4, T. 22N, R. 20W, NMPM.
Pool, _____ County.
Well is _____ feet from _____ line and _____ feet from _____ line
of Section _____ If State Land the Oil and Gas Lease No. is _____
Drilling Commenced _____, 1953 Drilling was Completed _____, 1953
Name of Drilling Contractor _____
Address _____
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-1/2"	21.2	NEW	1332'	10-1/2"			Surface Pipe
5-1/2"	17.2	NEW	3193'	12-1/2"			Production Stringer

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	5-1/2"	11-1'	750	SWELLING		
7-1/2"	5-1/2"	3-1'	275	SWELLING		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated for sand in 5-1/2" casing from 3205-3208' with 10,000 gals. of 20% acid solution at 1000 psi for 24 hours. Result: 3202-3205' zone cleaned out. Treated for sand in 5-1/2" casing from 3208-3210' with 10,000 gals. of 20% acid solution at 1000 psi for 24 hours. Result: 3208-3210' zone cleaned out. Treated for sand in 5-1/2" casing from 3210-3215' with 10,000 gals. of 20% acid solution at 1000 psi for 24 hours. Result: 3210-3215' zone cleaned out. Treated for sand in 5-1/2" casing from 3215-3220' with 10,000 gals. of 20% acid solution at 1000 psi for 24 hours. Result: 3215-3220' zone cleaned out.

Result of Production Stimulation: _____
Flowed _____ gals. oil, _____ gals. water per day. _____
Depth Cleaned Out: _____

RE AD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3200 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing December 25, 1955

OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.5

GAS WELL: The production during the first 24 hours was 2,120 M.C.F. plus 54 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1537'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3207'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3400'		T. McKee		T. Menefee
T. Queen	3760'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground				Distance from Kelly Drive to Ground
	1585		Surface Sand and Gravel				1/2 - 350'
	1556		Red Bed				1 - 1075'
	1620		Anhydrite				1 - 1500'
	1800		Anhydrite and Red Rock				1-1/2 - 3090'
	1910		Anhydrite and Salt				2 - 3245'
	2571		Salt				2-1/4 - 3345'
	2720		Lime and Salt				2-1/4 - 3530'
	3062		Anhydrite and Salt				2 - 3600'
	3900		Lime				1-3/4 - 3900'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 21, 1956 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name J. J. Jones Position or Title Area Supv. of Prod.