

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name North Seven Rivers Queen Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name J.F. Janda (NCT-F) #4
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or WHdeat <u>Queen Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3535 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP @ 3603'. Tested RBP to 1000 psi. Set CICR @ 3092'. Squeezed Jalmat perforations (3192'-3568') with 100 sacks class "C" neat and 100 sacks class "C" 1% CACL2 1% HALAD-9. Set packer @ 457'. Established injection rate of 2 bpm @ 700 psi. Cemented with 150 sacks class "C" 2% CACL2 1/2#/sack Celloflake 1/2#/sack Tuffplug. Drilled out cement from 549'-1125'. Washed to 1225'. Tested casing to 500 psi bled to 400 psi in 30 minutes. (Recieved approval from Jerry Sexton on 400 psi test. 12-20-1985.) Drilled cement and CICR from 3082-3593. Set packer @ 2463'. Tested squeeze to 500 psi for 15 minutes. (OK) Retrived RBP. Equiped well to pump. Returned to production. *Both cement jobs were performed on 12/18/85*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bauling Jr. TITLE Division Drilling Manager DATE 1-2-1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 6 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 - 1986

O.C.D.  
HOBBS OFFICE