

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. B-229-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name North Seven Rivers Queen Unit #4
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name J.F. Janda (NCT-F)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Queen/Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3535 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Repair Casing Leak & P&A Jalmat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. Set RBP @ 1800' and test to 1000psi. Set CICR @ +350'. Establish injection rate into casing leak (690'-1140'). Cement as necessary. Drill out CICR and cement. Test squeeze to 500psi for 30 minutes. Reset RBP @ 3620'. Set CICR @ +3000'. Establish injection rate into Jalmat perfs (3192'-3658'). Cement perfs as necessary. Drill out CICR and cement. Test squeeze to 500psi for 30 minutes. Equip well to pump and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Bailey Jr. TITLE Division Drilling Manager DATE 12-16-1985

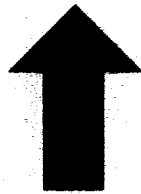
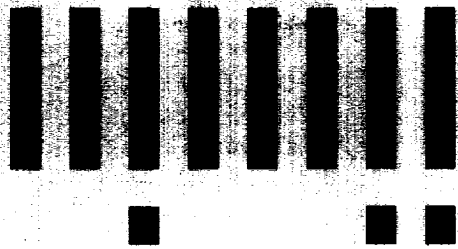
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

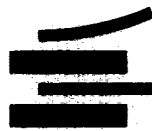
CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1985

RECEIVED
DEC 17 1985
C.C.D.
HOBBS OFFICE



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Name Change Effective 7-1-85
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: **Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. Seven Rivers	Well No. 4	Pool Name, including Formation Quince South	Kind of Lease State, Federal or Free State	Lease No. B-229-1
Location				
Unit Letter G	: 1980	Feet From The North Line and	1980	Feet From The East
Line of Section 4	Township 22S	Range 36E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke, Odessa, TX 79761
If well produces oil or liquids, give location of tanks. K 4 22S 36E	Effective Date: February 1, 1992 gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer

(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 14 1985**, 19
BY **James L. Taylor**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.