

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE					
Lease Name J. F. Janda (NCT-F)	Well No. 4	Pool Name, including Formation Jalmat Gas	Kind of Lease State, Federal or Fee	State	Lease No. B-229-1
Location					
Unit Letter G	1980	Feet From The North	Line and	1980	Feet From The East
Line of Section 4	Township 22-S	Range 36-E	, NMPM,		Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Company	P.O. Box 308, Omaha, NE 68101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
	-	-	-	-		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Source Res'v.	Fill. Res'v.
		X		X		X		X
Date XXXX recompleted 8-30-78	Date Compl. Ready to Prod. 11-3-78	Total Depth 3900'	P.B.T.D. 3574'					
Elevations (DF, RKB, RT, GR, etc.) 3585' GL	Name of Producing Formation Jalmat	Top XX / Gas Pay 3192'	Tubing Depth 3169'					
Perforations 3192' - 3568'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" - 24#	260'	225' - Circ
7-7/8"	5-1/2" - 14#	3900'	1700' - TSITOC @ 725'
	2-3/8"	3169'	=

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1780	24 hours	0	-
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	200#	-	24/64"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAY 10 1978</u> , 19	
<u>N. B. Sikes, Jr.</u> (Signature)		BY <u>[Signature]</u>	
Area Engineer		TITLE <u>SUPERVISOR DISTRICT 1</u>	
November 15, 1978		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the drilled tests taken on the well in accordance with RULE 1104.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

NOV 15 1978

CONSERVATION COMMISSION
ALBERTA B. C.