

OIL CONSERVATION DIVISION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

Date May 14, 1979

This is to notify the Oil Conservation Division that connection for the purchase of
gas from the Gulf Oil Company, J. F. Janda NCT #F-4
Operator Lease

G, 4-22-36, Jalmat, Northern Natural Gas Company
Well Unit S.T.R. Pool Name of Purchaser

was made on 5-10-79
Date

Northern Natural Gas Company

Purchaser

C. B. Burch

Representative

Gas Contract Specialist

Title

cc: To Operator
Oil Conservation Division - Santa Fe
File



LTR



Job separation sheet

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. F. Janda (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3585'GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Subsequent Report - Fracture Stimulate Jalmat Gas

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-78 RU swab unit. Swab tubing dry. RU frac treating equipment. Test casing to 100# - held OK. Treat Jalmat perforations 3192-3568' with 28,770 gallons of quality foam containing 3/4 to 2# 20-40 SPG. Flushed with 70 gallons foam. Maximum pressure 4500#, minimum pressure 3225#, ISIP 2100#, after 15 minutes 1800#, average injection rate 18 BPM. Open well and flowed to clean up. Ran 2-3/8" tubing and packer in hole, set packer at 3169'.

Well is closed in waiting on pipeline connection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 11-15-78

Orig Signed By
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE NOV 16 1978
CONDITIONS OF APPROVAL, IF ANY: