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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1
7. Unit Agreement Name
8. Farm or Lease Name J. F. Janda (NCT-F)
9. Well No. 4
10. Field and Pool, or Wildcat Undes. Jalmat Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator GULF OIL CORPORATION		
2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		
3. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3585' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Abandon South Eunice; Perforate & Stimulate Jalmat Gas	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3574' PB.

8-21-78: Ran 5-1/2" CIBP & set @ 3600'. Capped with 26' of cement, abandoning South Eunice zone. 8-22-78: Tagged top of cement @ 3574'. Tested casing to 500#; held o.k. Spotted 400 gallons of 15% NE double inhibited iron-stabilized HCl acid from 3568' up to 3160'. Perforated 5-1/2" 14# casing with (2) 1/2" JHPF from top down @ Jalmat intervals 3192-96', 3225-29', 3273-77', 3311-15', 3376-80', 3429-33', 3486-90', 3527-31' & 3564-68' (total of 72 holes). Ran treating equipment. 8-23-78: Straddled & acidized perforations 3192' - 3568' with 4000 gallons of same acid, dropping (8) 7/8" RCNBS after each 500 gallons of acid. Flushed with 35 barrels of 8.6# kill fluid. 8/24/78 - 8/30/78: Swabbed well & cleaned up.

Well is presently closed-in pending further engineering evaluation.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. Sikes, Jr. TITLE Area Engineer DATE 10-25-78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY Expires 10/30/79

RECEIVED

OCT 26 1978

OIL CONSERVATION COMM.
HOUSTON, TEXAS