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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J. F. Janda (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3585' OL	12. County Lea

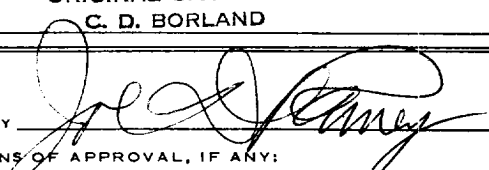
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>	
Plugged back, perforated & frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3794' FB.

Pulled rods, pump and tubing. Set CI BP at 3804'. Cap BP with 1-1/2 sacks of cement. Calculated PB at 3794'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3643-45', 3700-3702' and 3742-44'. Ran 2-7/8" tubing and packer. Set packer at 3186'. Treated new perforations with 1500 gallons of 15% NE acid and 17,000 gallons of gel water containing 0% to 2% SPG. Maximum pressure 3100#, minimum 2600#, ISIP 500#, after 7 minutes 0#. AIR 22 bpm. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and Baker Model R packer. Set packer at 3598' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE January 4, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JAN 5 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN. 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.