		Form C-103 (Revised 3-55)
, ~ MEW MEXICO OIL CONSE	RVATION COMMISSION	(Revised 3-35)
MISCELLANEOUS RE	RVATION COMMISSION EPORTS ON WELLS	
(Submit to appropriate District Office	e as per Commission Rule	1106)
COMPANY	ox 2167, Hobbs, New Cexico	
Gulf oil Corporation - B. (Add:	ox 2167, Hobbs, New Mexico ress)	
TEACE NOW WELL NO	~ IINIIO E C	r on o P of B
DAME WORK DEPRESA	500	22-S R 36-E
DATE WORK PERFORMED 5-13,19-56	POOL South Busice	
This is a Report of: (Check appropriate b	lock) Results of Te	st of Casing Shut-off
Beginning Drilling Operations	Remedial Wor	:k
Plugging	Other	
Detailed account of work done, nature and	quantity of materials used	and results obtained.
Ran 124 joints (3890) 5-1/2" OD 14#	Gr J-55 SS casing. Set and	i cemented at
3899' with 1300 sacks 4% Gel cement. Pl	ug at 3835'. Maximum Pressu	re 1200#.
Circulated approximately 30 sacks cement	. Gob completed 4:13Am 2-19	5−>0.
After waiting over 30 hours, tested		
There was no drop in pressure. Drilled below casing shoe with 1000# for 30 minut		, T e s ted
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. TD PBD		
	il String DiaOil S	tring Depth
Perf Interval (s)		
Open Hole Interval Produci	ing Formation (s)	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day	\(\)	
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Vitnessed by		
		ompany)
OIL CONSERVATION COMMISSION	I hereby certify that the is above is true and complete	
$(1)_n \times (1)_n$	my knowledge.	
ame M. Leely		Jan 5 Y
itlecnginaer District	Position Area Supt. of Gulf Oil Corpo	
ate	Company Gulf Old Corpo	AF COULUII