

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
311 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-08772
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J. F. JANDA (NCT-F)
8. Well No. 6
9. Pool name or Wildcat EUMONT, YATES-7 RVRS-QUEEN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 4 Township 22S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.

RECEIVED
OIL CONSERVATION DIVISION
STATE OF NEW MEXICO
JAN 11 1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

JF Janda NCT-F

WBS# L /PWB- A0015-ABN

API: 30-025-08772
Eumont/Jalmat Pool
Lea County, New Mexico
Thursday, November 30, 2000

Procedure to Plug & Abandon

Notify OCD 24 hrs prior to operations.

1. This procedure will P & A the JF Janda NCT-F #6.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Set CIBP @ 3300' (100' above top perf @ 3395'). Dump bail 35' of cmt. Tag plug.
5. Place 100' of Class C cmt from 1619' to 1519' (top of salt).
6. Perf @ 299'. Sqz 100' inside & 100' outside 5.5" Csg (shoe). Bring cmt to 199'. Tag plug.
7. Spot 10 sx Class C cmt plug from 77' to surf. RD Sierra. WOC.
8. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.
JF Janda NCT-F #6
660 FNL & 660 FWL
T-22-S, R-36-E, Sec. 4, Unit D
Lea County, NM

11. Remove all eqp., deadmen, and junk from location.
12. Fill any pits and level location.

Class C Cement: (265 sx)
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (38 BBL)

CJ Affeld
Petroleum Engineer
CTN 687-7271
HM 915 694 – 3884

Casing	Depth
Surface Csg	8.625" @ 249'
Production Csg	5.5" @ 3890'
Formation Tops	Depth
Top of Salt	1619'
Yates	3168'
7 Rivers	3414'
Queen	3782'
Penrose	3834'

URRENT WELL DATA SHEET

FIELD: Eunice South

WELL NAME: J. F. Janda NCT-F #6

FORMATION:

LOC: 660' FNL & 660' FWL, Unit D
TOWNSHIP: 22S
RANGE: 36E

SEC: 4
COUNTY: Lea
STATE: NM

GL: 3599'
KB to GL: 9'
DF to GL:

CURRENT STATUS: TA
API NO: 30-025-08772
REFNO: FA9829

Date Completed: 8/28/56

Initial Production:

FROM: TO:

Initial Completion Operations:

Perf 3828'-3838', 3845'-3849', & 3854'-3866' w/4, 1/2" JHPF. Spot 250 gals MA over perfs. Treat w/15,000 gals ref oil w/1# SPG.

Subsequent Operations:

(3/59) - Perf 3787'-3789' w/4, 1/2" JHPF. Trtd 3787'-3789' w/5000 gals lse oil w/1/40# Adomite per gal & 1# SPG. Perf 3813'-3817' w/4, 1/2" JHPF. Spotted 250 gals MA over 3813'-3817'. Trtd w/5000 gals ref oil w/1/40# Adomite per gal & 1-3# SPG. Total 10,000# sd.

(3/62) - Perf 3395'-3397' & 3414'-3416' w/4, 1/2" JHPF. Spotted 500 gals 15% NEA over 3395'-3416'. Trtd w/10,000 gals ref oil w/1/40# Adomite & 2# SPG.

(4/63) - Sqz'd perfs 3395'-3416' w/250 sx cmt.

(7/79) - Acid dmp & chemical sqz job. Ppd 250 gals of 15% NEFE dbl inhib HCL acid dn csg. Ppd 500 gals of same dn csg. Mixed 165 gals Tretolite SP-219 w/75 bbls FW & ppd dn csg. Flshd w/300 bbls prod wtr containing 10 gals Tretolite F-46.

(8/79) - Ppd 750 gals 15% NE dbl inhib HCL acid dn tbg & flushed w/25 bbls prod wtr.

(1/85) - RIH w/CIBP & set @ 3765'. Well TA'd.

(2/85) - RIH w/CIBP & set @ 3650'.

8-5/8", 28#, J-55 Csg
Set @ 249' w/225 sx cmt.
Circulated to surface.

TOC @ 524'

Jalmat

3395'-3397'

3414'-3416'

CIBP @ 3650'

CIBP @ 3765'

Eunice South

3787'-3789'

3813'-3817'

3828'-3838'

3845'-3849'

3854'-3866'

PBTD 3887'

5-1/2", 14#, J-55 Csg
Set @ 3890' w/1250 sx cmt.
TOC @ 525' by TS.

TD 3890'

Last updated: 9/29/00 by trk

O:\cpdn\west basin\nm_primary\leumont\wellbore diagrams\jf_janda_f\janda_f_6.xls