NUMBER OF COPIES RECEIVED						1
SANTA FE	N	IEW MEXICO OI	L CONSER	ATION C	OMMISSION	FORM C-103 (Rev 3-55)
U.S.G.S. LAND OFFICE TRANSPONTER OIL		MISCELLANE	EOUS REP	OR∏SŪÑ	WELLS COO	
GAS PHORATION OFFICE OPERATOR	(Submi	it to appropriate D	istrict Office	as per Com	nission Rule 110	5)
ame of Company			Address	1962 JUL	2 H 3	38
Gulf Oil Corporat:		TT-1- I	Box 216	7. Hobbs.	N.M. Ran	~~
J. F. Janda (NCT-		Well No. Unit L 6 D	1 🛕	225		3 6E
te Work Performed	Pool	South Bunice	i i	County Lea		
3-15 to 6-25-62		South Eunice				
Beginning Drilling Operat		sing Test and Ceme		Cther (E2	cplain):	
Plugging	Re	emedial Work	mally eq	mleted J	Malmat oil wi	th So. Bunice
n 2-3/8" tubing to 416° to 3395°. Rais 700-2100#. Flushed rac head. Broke dow 0,000 gals 24 gvty	ed packer & se with 13 bo. Re m formation wi ref oil with 1	ot at 3347° & : pleased packer th 130 bo. Tr L/LO# Adomite	squeezed 1 & pulled eated 52° M-II & 2#	nto forma out of ho cag perfa sand per	ole. Removed 3 3416-14, 3 gallon in 2	te ., ope at BOP, installed 395-97! with equal stages
ith 10, 1" rubber e 900%, min 3150%. Flicked off & flowed rs. Killed well w/2 ulled out of hole. 873°, SN at 3858°, ydril with pin on b	ushed with 82 178 Hbls load 58 bo. Unseate Installed dual Baker FB pkr 3	bo. Ran Baker oil 50 bw & 1 ad pkr, lowere head. Ran 12 3441, set in string). Ran p	PB pkr on 1 bbls aci 1d pkr & wa 13 jts 2-3/ tension wi nump on 3/4	d residue shed frac 8" thg, I th 12,000 " kobe th	tbg, set pkr 2-3/8" tbg: set off EP.: in collar on # (long stri	33477. Well 26/44" ek in 16 Retrieved EP & bottom, set ng). Ran 11" CS th somes on
th 10, 1" rubber e 200#, min 3150#. Fl laked off & flowed rs. Killed well w/2 alled out of hole. 373*, SN at 3858*, ydril with pin on b	ushed with 82 178 Bbls load 58 bo. Unseate Installed dual Baker FB pkr 3 bottom (short s	bo. Ran Baker oil 50 bw & 1 ed pkr, lowere head. Ran 12 3441*, set in string). Ran p Position Production	PB pkr on 1 bbls aci 1 bbls aci 2 jts 2-3/ tension wi 1 mmp on 3/4 1 Foreman	d residue shed frac 8" tbg, I th 12,000 " kobe the Company Gul:	tbg, set pkr 2-3/8" tbg s sd off HP. in collar on # (long stri og. Placed bo f Oil Corpora	33477. Well 26/44" ek in 16 Retrieved EP & bottom, set ng). Ran 12" CS th somes on production
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