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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 2 PM 3:38

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, N.M.			
Lease J. F. Janda (NCT-F)	Well No. 6	Unit Letter D	Section 4	Township 22S	Range 36E
Date Work Performed 3-15 to 6-25-62	Pool Jalnat & South Eunice		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):

☐ Plugging
 ☐ Remedial Work
 Dually completed Jalnat oil with So. Eunice

Detailed account of work done, nature and quantity of materials used, and results obtained.

3887' PBD

Pulled rods, and tubing. Cleaned out with sand pump from 3882' to 3887'. Ran Baker retrievable BP on wire line and set at 3649'. Tested 5 1/2" csg with 2000#, 30 minutes, OK. Ran GR-N collar log 3600-3100', perforated 5 1/2" csg with 4, 3" JHPF 3416-14' & 3397-95'. Ran Baker FB packer on 2-3/8" tubing to 3416'. Spotted 500 gals 15% NEA down 2-3/8" tbg over csg perforations 3416' to 3395'. Raised packer & set at 3347' & squeezed into formation, inj rate .5 bpm at 1700-2100#. Flushed with 13 bo. Released packer & pulled out of hole. Removed BOP, installed frac head. Broke down formation with 130 bo. Treated 5 1/2" csg perfs 3416-14', 3395-97' with 10,000 gals 24 gvtv ref oil with 1/40# Adomite M-II & 2# sand per gallon in 2 equal stages with 10, 1" rubber coated nylon ball sealers after first stage. Inj rate 26.6 bpm. Max Press 3900#, min 3150#. Flushed with 82 bo. Ran Baker FB pkr on 2-3/8" tbg, set pkr 3347'. Well kicked off & flowed 178 bbls load oil 50 bw & 11 bbls acid residue 2-3/8" tbg 26/64" ck in 16 hrs. Killed well w/258 bo. Unseated pkr, lowered pkr & washed frac sd off BP. Retrieved BP & pulled out of hole. Installed dual head. Ran 123 jts 2-3/8" tbg, pin collar on bottom, set 3873', SN at 3858', Baker FB pkr 3441', set in tension with 12,000# (long string). Ran 1 1/2" CS Hydril with pin on bottom (short string). Ran pump on 3/4" kobe tbg. Placed both zones on production.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3599'	T D 3890'	P BTD 3887'	Producing Interval 3787-3866'	Completion Date 8-14-56
Tubing Diameter 2-3/8"	Tubing Depth 3773'	Oil String Diameter 5 1/2"	Oil String Depth 3890'	
Perforated Interval(s) 3787-3866'		Open Hole Interval		
		Producing Formation(s) Yates		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-22-62 So. Eunice	20	448.0	1	22,400	-
After Workover	3-28-62 Jalnat	36	731.0	Trace	20,306	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation