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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 19 PM 2:59

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease J. F. Janda (NCT-F)	Well No. 6	Unit Letter D	Section 4
		Township 22-S	Range 36-E
Date Work Performed 3-13 to 4-6-62	Pool South Eunice	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 Test Jalmat oil zone

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Ran sand pump and cleaned out 3882 to 3887'. Ran Baker retrievable BP on sand line. Set at 3649'. Loaded 5-1/2" casing with 76 BNB and pressured to 2000#, 30 min. OK. Ran GR-N collar log 3600-3100'. Perforated 5-1/2" casing with 4, 1/2" JHPT 3416-14' and 3397-95'. Ran Baker FB packer on 2-3/8" tubing to 3416'. Spotted 500 gals 15% NEA down 2-3/8" tubing over casing perforations 3416' to 3395'. Raised packer and set at 3347' and squeezed into formation. IR .5 bpm at 1700-2100#. Flushed with 13 BO. Released FB packer. POH. Installed frac head. Broke down formation with 130 BO. Treated 5-1/2" casing perforations 3416-14', 3395-97' with 10,000 gals 24 gvt refined oil with 1/40# Adomite M-11 and 2# SFG in 2 equal stages with 10, 1" ECNB sealers after first stage. IR 26.6 bpm. Max pressure 3900#, min 3150#. Flushed with 82 BO. Opened well up and flowed 49 BLO and died. Ran Baker FB packer on 2-3/8" tubing, set packer at 3347'. Swabbed and kicked off. Flowed 132 BO, 1 BW in 72 hours ending 7 AM 3-26-62. Killed well with 258 BO. Unseated packer, lowered packer and washed frac sand off BP. Retrieved BP. POH. Ran 12 1/2 joints 2-3/8" tubing w/Baker FB packer set at 3665', tubing set at 3867', SN at 3858'. Ran rods & Pump. Placed South Eunice back on production.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3599	T D 3890	P B T D 3887	Producing Interval 3787-3886	Completion Date 8-28-56
Tubing Diameter 2-3/8"	Tubing Depth 3873	Oil String Diameter 5-1/2"	Oil String Depth 3889	
Perforated Interval(s) 3787-3880				
Open Hole Interval ---		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	South Eunice only					
After Workover	3-26-62 Jalmat	44	---	Trace	---	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation