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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)
OCT 7 1964

Name of Company Gulf Oil Corporation			Address Box 670, Hobbs, New Mexico		
Lease J. F. Janda (NCT-F)	Well No. 7	Unit Letter K	Section 4	Township 22-S	Range 36-E
Date Work Performed 10-2 to 7, 1964	Pool Jalnet Gas & South Eunice Oil			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Repaired communication and acidised

Detailed account of work done, nature and quantity of materials used, and results obtained.

3881' PB.
Pulled rods and pump from South Eunice zone. Set blanking plug in 2-3/8" tubing at 3423'. Pumped 30 BO down tubing. Vacuum. Set blanking plug in SW at 3843'. Pulled tubing. Found hole in tubing above upper Garrett sleeve. Reran tubing same as before with Garrett sleeve open. Spotted 1000 gallons of 15% NH acid over casing perforations 3885 to 3320'. Dropped 4, 1-1/4" ROMB sealers into tubing and squeezed acid into formation. 200% to vacuum. Latched into seal assembly and set tubing in tension with 13,000# tension. Swabbed Jalnet gas zone. Closed upper sleeve at 3706'. Pulled blanking plug from SW. Ran rods and pump in South Eunice. Returned both zones to production.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Will run packer leakage test.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name ORIGINAL SIGNATURE L. A. TURNER
Title	Position Area Petroleum Engineer
Date	Company Gulf Oil Corporation