

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

November 4, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. F. Janda "F"

Well No. 7, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

Unit Letter E, Sec. 4, T. 22-S, R. 36-E, NMPM, Salt Gas Pool

Loc.

Drilling started 8-1-57 Drilling completed 10-21-57
County. Date Spudded 10-21-57 Date Drilling Completed 11-3-57

Please indicate location:

Elevation 3793 Total Depth 3885 PBTD 1,002

Top Oil/Gas Pay 3185' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3185-3210', 3230-3250', 3265-3320'

Open Hole - Depth Casing 3740 Depth Tubing 3863

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1236 MCF/Day; Hours flowed 1/4

Choke Size None Method of Testing: 1" Griffee well tester flowing to atmosphere

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid, 407 bbls oil, 15,000 gallons refinery oil with 1 lb API

Casing Tubing Date first new Press. 900 Press. oil run to tanks

Oil Transporter

Gas Transporter Permian Basin Pipeline Company

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-------|
| 8 5/8" | 209 | 225 |
| 5 1/2" | 3,885 | 1,200 |
| | | |
| | | |

Remarks: Filed in compliance with Rule 11, Order R-420.

Application for a non-standard gas production unit

will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

By: J. W. Cole, Jr.

(Signature)

Title Asst. Division Gas Engineer

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: E. F. Janda

Title

1992

1. *Chlorophyll a* (Chl *a*)

1. The first group of respondents (n = 10) was asked to identify the most important factors influencing their decision to use a mobile app. The results showed that the most important factors were the app's functionality, ease of use, and security.

2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* on the substrate. The concentration of the spores was 10⁴ spores/g (a), 10⁵ spores/g (b), 10⁶ spores/g (c), 10⁷ spores/g (d), 10⁸ spores/g (e), 10⁹ spores/g (f), 10¹⁰ spores/g (g), 10¹¹ spores/g (h), 10¹² spores/g (i), 10¹³ spores/g (j), 10¹⁴ spores/g (k), 10¹⁵ spores/g (l).

$\int_{\mathbb{R}^n} \left(\frac{1}{2} |\nabla u|^2 - \frac{1}{2} |\nabla v|^2 \right) dx = \int_{\mathbb{R}^n} \left(\frac{1}{2} |\nabla u|^2 - \frac{1}{2} |\nabla v|^2 \right) dx$

1. *Chlorophyll a* (Chl *a*)

1. *Phragmites australis* (Cav.) Trin. ex Steud.

1. *Chlorophyll a* (mg g⁻¹ FW) = 12.72 (OD₆₈₀) - 0.81 (OD₇₅₀)
 2. *Chlorophyll b* (mg g⁻¹ FW) = 22.9 (OD₆₈₀) - 18.45 (OD₇₅₀)
 3. *Chlorophyll a + b* (mg g⁻¹ FW) = 35.62 (OD₆₈₀) - 19.25 (OD₇₅₀)
 4. *Chlorophyll a* (mg g⁻¹ FW) = 17.72 (OD₆₈₀) - 1.82 (OD₇₅₀)
 5. *Chlorophyll b* (mg g⁻¹ FW) = 22.9 (OD₆₈₀) - 18.45 (OD₇₅₀)
 6. *Chlorophyll a + b* (mg g⁻¹ FW) = 40.62 (OD₆₈₀) - 19.25 (OD₇₅₀)

2013