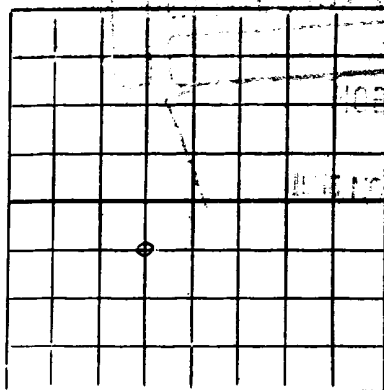


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)J. F. Janda "J"
(Lease)Well No. 7, in SE 1/4 of SW 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Union Pool, Lea County.Well is 1980 feet from South line and 1980 feet from West line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1

Drilling Commenced 10-21, 1956. Drilling was Completed 11-2, 1956

Name of Drilling Contractor: Arthur Budge Drilling Co.

Address: Box 645, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3597'. The information given is to be kept confidential until
1956.

OIL SANDS OR ZONES

No. 1, from 3812' to 3854' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.7	New	288'	Howco			Surface Pipe
5-1/2"	14.7	New	3875'	"		3812-3854'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	299'	225	Pump & Plug		
7-7/8"	5-1/2"	3835'	1200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 3812-3854' and squeezed into formation.

Treated formation thru perforations in 5-1/2" casing from 3812-3854' with 10,000 gallons refined oil with 1/2 sand per gallon. Injection rate 27.6 bbls per minute.

Result of Production Stimulation. Flowed 84 bbls oil, no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out.

JOED OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 325 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-10, 19 56.

OIL WELL: The production during the first 24 hours was 24 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.3

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1520'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3156'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3280'	T. McKee	T. Menefee	
T. Queen 3730'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground Surface Band and Caliche				DEVIATION - TORO SURVEY
	26		Red Bed			1-1/2 - 275'	
	1401		Anhydrite and Shells			1 - 575'	
	1682		Anhydrite and Shale			1 - 1375'	
	1897		Anhydrite and Salt			1/2 - 1875'	
	3028		Anhydrite			1/2 - 2375'	
	3200		Anhydrite and Lime			1-1/4 - 2810'	
	3410		Lime			3 - 2890'	
	3885					3 - 3045'	
						3 - 3175'	
						3 - 3290'	
						2-3/4 - 3410'	
						2-1/2 - 3600'	
						2-3/4 - 3700'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 23, 1956 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico

Name [Signature] Position or Title Area Supt. of Prod.

DRILL STEM TEST

- No. 1 1 Hour Johnston Drill Stem Test from 3190-3300' with 5/8" choke at 3170'. Packer at 3190'. Bombs at 3298-3300'. Tool opened 2:AM 10-29-56. Weak bubble air 1 minute, dead 59 minutes. No fluid or gas to surface. Recovered 15' drilling mud, no shows. HP 1925#. FP 145#. 15 minute BHP 145#.
- No. 2 1 Hour Johnston Drill Stem Test from 3300-3420' with 5/8" choke at 3282'. Packer at 3300'. Bombs at 3418-3420'. Tool opened 8:30AM 10-30-56. Gas to surface 10 minutes, TSTM. No fluid to surface. Recovered 280' gas cut drilling mud, no show oil or water. HP 2025#. FP 220-235#. 15 Minute BHP 1020#.

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