

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-08774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name J. F. JANDA (NCT-F)
8. Well No. 8
9. Pool name or Wildcat JALMAT GAS POOL
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3588 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>LEA</u> County

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: PLUG EUNICE S. (QUEEN) ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 11-10 THRU 1-26-93

POH W/RODS & TUBING, TIH W/BIT TO 3790. HOT WTR TBG W/50 BBLS WTR, POH W/BIT
RU WL, SET CIBP @ 3700', PERF 3570-3194'. CAP CIBP @ 3700 W/30' CEMENT. RD WL.
RU TBG TSTRS, TST TBG TO 4000 PSI. CIRC HOLE W/8.6# BW, GIH & SET RBP
AT 3137 & PKR @ 3100, TST RBP TO 1000#, OK. TST CSG TO 500 PSI F/800-3137'. OK.
LOCATE CSG LEAK 317 TO 333'. POH W/PKR, GIH TO 2000', SPOT 2 SX FRAC SD ON
BTM OF TBG. PMP 150 SX CL-C CMT, GETTING 250# SQZ USING HESITATION SQZ.
SI, TAG TOC @ 130', DRL TO 333', FELL OUT OF CMT. TST CSG TO 400#, OK. RIH W/RTV HD &
CIRC SD OFF RBP @ 3137. CIRC HOLE & TST CIBP TO 3000#, OK. ACDZ PERFS W/1050 GALS
15% NEFE HCL. SWAB DRY. RIH & SET PKR @ 3109, LOAD ANNULUS & TST TO 300#, OK. TST ALL
LINES TO 8000#, FRAC W/56,750 GALS FOAM LINEAR GEL & 174,000 LBS 12/20 BRADY SD.
FLUSH W/26 BBLS. FLW BACK. SWB & C/O SD F/3349-3665. WD NOT FLOW. ACDZ W/1000 GAL 15%
HCL, FLUSH TO TOP PERF. SWB DRY. CITP 140 PSI, TRT PERFS 3184-3570 W/15,000 GAL 15% NEFE
NO FLUID ENTRY. SHUT WELL IN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 2/2/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY [Signature] TITLE SUPERVISOR DATE FEB 03 1993

CONDITIONS OF APPROVAL, IF ANY: