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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Revised 7/1/57
Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well ~~Recompletion~~

JUN 28 42

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

Hobbs, New Mexico (Place) June 26, 1962 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Gulf Oil Corporation (Company or Operator) J. F. Janda (NCT-F) (Lease) Well No. 8 in NE ¼ NW ¼,

C Unit Letter, Sec. 4, T. 22S, R. 36E, NMPM., Jalmat Pool

Lea County. Date Spudded ____ Date ~~Recompleted~~ Recompleted 6-25-62

Elevation 3588 Total Depth 3870 PBTD 3790

Top Oil/Gas Pay 3368' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3368-3383'

Open Hole - Depth Casing Shoe 3870' Depth Tubing 3348'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls.oil, 0 bbls water in 24 hrs, ____ min. Size 17/64" Choke

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours Flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals MCA 15%, 10,000 gals 24 grty ref oil w/1/40# Adc. M-II & 3# SPG,

Casing Press. 2300# Tubing Press. 1600-3800# Date first new oil run to tanks 6-21-62

Oil Transporter Shell Pipeline Corporation

Gas Transporter ~~Warren Petroleum Company~~ Phillips Petroleum Co.

Please indicate location:

D	C ●	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FNL 1980' FWL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	299	225
5-1/2"	3870	1800
2-1/16"	3348'	

Remarks: Dually completed Jalmat Oil with existing South Eunice

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: ____

Title ____

Gulf Oil Corporation (Company or Operator)

By: ____ (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N.M.