NUMBER OF COP SANTA F! FILE U.S.G.S. LAND OFFICE TRANSPORTER PHORATION OFF	OIL GAS		AISCELLANE	EOUS R	EPORTS ON	WELLS	FORM C-103: (Rev 3-55)
Name of Comp	Oil Corpo	ration	A	Address Box	2167, Hobbs,	N.M.	
_ease		We	Il No. Unit L	etter Sec	Township 228	Range 34	5 E
Date Work Pe	Janda (NC	Pool	South Eunice		County		
5-8 to 6	-27-02		REPORT OF: (C				
Beginnii	ng Drilling Ope	rations Casin	ng Test and Cemer		Other (Ex		
Pluggin	g	Reme	edial Work D	sally Co	mpleted Jali	est oil with	South Bunise
formati	on down 52°	action. The 9800-10 ad. Broke formation cag thru perfs 3 ad per gallon in 2	Cocc & vector	ee with	4. 1th rubb	er coated nyl	on ball sealers
head. 0 w/105 b BP. Eng. pkr, pa Ran 2-1, 5000#. Witnessed by O.	pened well, bls no blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp	gals. Inj rate 30, fld 146 bbls loss. Installed #BOP. ulled out of holes anchor en 2-1/169 plastic coated the senes on product	d cil no wa. Lowered to Ran 2-3/8" Hardy Grift by w/Baker l tion. Position Production OW FOR REMED ORIGINAL W PBTD	ter 2-3, g w/Bak tbg, p rin tbg atching Foreman	/8" tbg 24/6 or retrievab in collar en (long strin sub (short Company Gulf K REPORTS ON	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY	thed sand from or Model C FB maion w/16,000# in tension w/
head. 0 w/105 b HP. Eng. pkr. pa Ran 2-1 5000#. Witnessed by 0. D F Elev. 35 Tubing Diam	pened well, bls no blow aged HP, parallel the /16" Astec Placed both R. Kemp	fld 146 bbls lose. Installed #ROP. ulled out of hole. anchor on 2-1/16* plastic coated the sence on product FILL IN BELO To 3870 Tubing Depth	A cil no was Lowered to Ran 2-3/8" Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL W	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman	tbg 24/6 or retrievab in collar en (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770-	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Oil Corporati LY Interval Oil String De	thed sand from or Model C FB maion w/16,000# in tension w/ con completion Date 11-20-66
head. 0 w/105 b BP. Eng. pkr, pa. Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3	pened well, placed HP, prallel tbg/16" Astec Placed bot: R. Kemp 88	gals. Inj rate 30, fld 146 bbls lose. Installed \$BOP. willed out of hole. anchor on 2-1/16 plastic coated the sense on product FILL IN BELOW 3870	A cil no was Lowered to Ran 2-3/8" Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL W	ter 2-3, g w/Bak tbg, p fin tbg atching	tbg 24/6 or retrievab in collar en (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770-	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval -3833	thed sand from or Model C FB maion w/16,000# in tension w/ con completion Date 11-20-66
head. 0 w/105 b BP. Eng. pkr, pa. Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3 Perforated In	pened well, placed HP, prallel tbg /16" Astec Placed bot R. Kemp	fld 146 bbls lose. Installed #BOP. ulled out of hole. anchor en 2-1/16* plastic coated the senes on product FILL IN BELO Tubing Depth 3825	d cil no wa. Lowered to. Ran 2-3/8" Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL " PBTD 3866	ter 2-3 g w/Bak tbg, p rin tbg atching Foreman	tbg 24/6 or retrievab in collar en (long strin sub (short Company Gulf K REPORTS ON Producing 3770-	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Oil Corporati LY Interval Oil String De	thed sand from or Model C FB maion w/16,000# in tension w/ con completion Date 11-20-66
head. 0 w/105 b BP. Eng. pkr, pa. Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3	pened well, placed HP, prallel tbg /16" Astec Placed bot R. Kemp	fld 146 bbls lose. Installed #BOP. ulled out of hole. anchor en 2-1/16* plastic coated the senes on product FILL IN BELO Tubing Depth 3825	ad oil no wa. Lowered to Ran 2-3/8" Hardy Grif by w/Baker 1 tion. Position Production ORIGINAL TO PBTD 3866	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman HAL WOR FELL DAT	tbg 24/6 or retrievablin collar on (long strin sub (short Company Gulf K REPORTS ON A Producing 3770- Diameter Formation(s) Tates	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Oil Corporati LY Interval Oil String De	thed sand from or Model C FB maion w/16,000# in tension w/ con completion Date 11-20-66
head. 0 w/105 b BP. Eng. pkr, pa. Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3 Perforated In	pened well, placed HP, prallel tbg /16" Astec Placed bot R. Kemp	fld 146 bbls lose. Installed #BOP. ulled out of hole. anchor en 2-1/16* plastic coated the senes on product FILL IN BELO Tubing Depth 3825	d cil no was Lowered to Ran 2-3/8" Hardy Grif by w/Baker 1 tion. Position Production ORIGINAL " PBTD 3866	ter 2-3 g w/Bak tbg, p rin tbg atching Foreman HAL WOR FELL DAT Dil String I	tbg 24/6 or retrievablin collar en (long strin sub (short Company Gulf K REPORTS ON Producing 3770- Diameter Formation(s) Tates	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Oil Corporati LY Oil String De 387	thed sand from or Model C FB maion w/16,000# in tension w/ con con con con con con con co
head. 0 w/105 b BP. Eng. pkr, pa. Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3 Perforated In	pened well, placed HP, prallel tbg /16" Astec Placed bot R. Kemp	fid 146 bbls loss. Installed #BOP. ulled out of holes anchor en 2-1/169 plastic coated the senes on product FILL IN BELO To 3870 Tubing Depth 3825	ad oil no wa. Lowered to Ran 2-3/8" Hardy Grif by w/Baker 1 tion. Position Production ORIGINAL TO PBTD 3866	ter 2-3 g w/Bak tbg, p rin tbg atching Forenan Old WORKO WORKO tion W	tbg 24/6 or retrievablin collar on (long strin sub (short Company Gulf K REPORTS ON A Producing 3770- Diameter Formation(s) Tates	4" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Oil Corporati LY Interval Oil String De	thed sand from or Model C FB maion w/16,000# in tension w/ con completion Date 11-20-66
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head. 0 w/105 b BP. Eng. pkr. pa. Ran 2-1, 5000%. Witnessed by O. D F Elev. 35 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After	pened well bls ne blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp 88 neter /8" nterval(s) 3770- nterval Date of Test 2-27-62 No change	fild 146 bbls loss. Installed #BOP. ulled out of holes anchor on 2-1/16* plastic coated the senes on product the senes on product 3825 Tubing Depth 3825 3833 Oil Production BPD So. Bunice 16	A cil no was Lowered to Ran 2-3/8" Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL W PBTD 3866 RESULTS OF Gas Production	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman HAL WOR FELL DAT Dil String I ST Producing WORKOV tion	tbg 24/6 or retrievablin collar on (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770- Producing 3770- Producing 1 O	d" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval 3833 Oil String De 3870 GOR Cubic feet/Bbl	ined sand from ir Model C FB maion w/16,000% in tension w/ con Gas Well Potential MCFPD
bead. 0 w/105 b BP. Eng. pkr., Ba Ran 2-1, 5000%. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover	pened well bls ne blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp 88 heter /8" hterval(s) 3770- hterval Date of Test 2-27-62 No shange 5-15-62	fild 146 bbls loss. Installed #BOP. ulled out of holes anchor on 2-1/16* plastic coated the senes on product the senes on product 3825 Tubing Depth 3825 3833 Oil Production BPD So. Bunice 16	d cil no was Lowered to Ran 2-3/8" Hardy Grift by WBaker 1 tion. Position Production OW FOR REMED ORIGINAL W PBTD 3866	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman HAL WOR FILL DAT Dil String I WORKOV tion I hereby	tbg 24/6 or retrievablin collar on (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770- Producing 3770- Producing 1 O	d" ek 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval 3833 Oil String De 3870 GOR Cubic feet/Bbl	hed sand from or Model C FB maion w/16,000/ in tension w/ Lon ompletion Date 11-20-56 oth Gas Well Potential
head. 0 w/105 b BP. Eng. pkr. pa. Ran 2-1, 5000%. Witnessed by O. D F Elev. 35 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After	pened well bls ne blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp 88 heter /8" hterval(s) 3770- hterval Date of Test 2-27-62 No change 5-15-62 OIL CON	fild 146 bbls lose. Installed #BOP. ulled out of holesemehor en 2-1/16* plastic coated the senes on product TID 3870 Tubing Depth 3825 3833 Goil Production BPD So. Ennice 16 Sin So. Eunice Jalmat 50 SERVATION COMMISSION	d cil no was Lowered to Ran 2-3/8** Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL ** PBTD 3866 RESULTS OF Gas Produc MCFPI	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman HAL WOR FILL DAT Dil String I WORKOV tion I hereby	tbg 24/6 or retrievablin collar on (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770 Diameter Formation(s) Tates TER ater Production BPD 1 0 certify that the in	d" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval 3833 Oil String De 3870 GOR Cubic feet/Bbl 8,060 formation given aboge.	ded sand from the Model C FB maion w/16,000% in tension w/ con Gas Well Potential MCFPD ove is true and complete
bead. 0 w/105 b BP. Eng. pkr. pa Ran 2-1 5000f. Witnessed by 0. D F Elev. 35 Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover After Workover	pened well bls ne blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp 88 heter /8" hterval(s) 3770- hterval Date of Test 2-27-62 No change 5-15-62 OIL CON	fild 146 bbls lose. Installed #BOP. ulled out of holesemehor en 2-1/16* plastic coated the senes on product FILL IN BELO To 3870 Tubing Depth 3825 3833 Oil Production BPD So. Ennice 16 in So. Eunice Jalmat 50	d cil no was Lowered to Ran 2-3/8** Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL ** PBTD 3866 RESULTS OF Gas Produc MCFPI	ter 2-3 g w/Bak tbg, p rin tbg atching Forenan Oil String I Producing WORKOV tion Work I hereby to the bo	tbg 24/6 or retrievablin collar en (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770- Diameter Formation(s) Tates ER ater Production BPD 1 0 certify that the inest of my knowledge	d" ek 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval 3833 Oil String De 3870 GOR Cubic feet/Bbl 8,060 formation given aborge.	con local C FB maion w/16,000% in tension w/ con local C FB maion w/
DF Elev. Tubing Diam Perforated In Open Hole In Test Before Workover Approved b	pened well bls ne blo aged HP, p rallel tbg /16" Astec Placed bot R. Kemp 88 heter /8" hterval(s) 3770- hterval Date of Test 2-27-62 No change 5-15-62 OIL CON	fild 146 bbls lose. Installed #BOP. ulled out of holesemehor en 2-1/16* plastic coated the senes on product TID 3870 Tubing Depth 3825 3833 Goil Production BPD So. Ennice 16 Sin So. Eunice Jalmat 50 SERVATION COMMISSION	d cil no was Lowered to Ran 2-3/8** Hardy Grift by w/Baker 1 tion. Position Production OW FOR REMED ORIGINAL ** PBTD 3866 RESULTS OF Gas Produc MCFPI	ter 2-3 g w/Bak tbg, p fin tbg atching Foreman Plat WOR Foreman Producing WORKOV tion Work Name	tog 24/6 or retrievab in collar en (long strin sub (ahort Company Gulf K REPORTS ON A Producing 3770- Diameter Formation(s) Tates /ER ater Production BPD 1 0 certify that the inest of my knowled Area Prod Area Prod	d" ck 10 hrs. le head & was bottom, Bake g). Set in te string) set i Cil Corporati LY Interval 3833 Oil String De 3870 GOR Cubic feet/Bbl 8,060 formation given about	con local C FB maion w/16,000% in tension w/ con local C FB maion w/