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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JUN 23 PM 3:42

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, N.M.			
Lease J. F. Janda (NCT-F)	Well No. 8	Unit Letter C	Section 4	Township 22S	Range 36E		
Date Work Performed 5-8 to 6-25-62	Pool Jalmat & South Eunice			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Dually Completed Jalmat oil with South Eunice

Detailed account of work done, nature and quantity of materials used, and results obtained.

3790° PBD.
 Pulled rods & pump. Installed BOP. Pulled 2-3/8" tbg. Ran Baker retrievable EP on wire line & set at 3682'. Tested 5 1/2" csg with 2000# 30 min, OK. Ran GR-N log 3682-3150', perforated 5 1/2" csg w/4, Western DE frac charge at 3368' & 3383'. Ran 2-3/8" tbg w/Baker FB pkr to 3383'. Spotted 500 gals 15% MEA over 5 1/2" csg perfs 3383-3368'. Raised kpacker & set at 3378' and squeezed into formation. TP 3800-1600#. Communicated. Pulled out of hole. Removed BOP & installed frac head. Broke formation w/50 bo, down 5 1/2" csg, inj rate 28 bpm at 2300#. Treated formation down 5 1/2" csg thru perfs 3368' & 3383' w/10,000 gals 24 gvty ref oil with 1/40# Adomite M-II & 3# sand per gallon in 2 equal stages with 4, 1 1/4" rubber coated nylon ball sealers after first 5000 gals. Inj rate 30.4 bpm at 2300-3300#. Removed frac head. Installed well head. Opened well, fld 146 bbls load oil no water 2-3/8" tbg 24/64" ck 10 hrs. Killed well w/105 bbls no bloc. Installed BOP. Lowered tbg w/Baker retrievable head & washed sand from EP. Engaged EP, pulled out of hole. Ran 2-3/8" tbg, pin collar on bottom, Baker Model C FB pkr, parallel tbg anchor on 2-1/16" Hardy Griffin tbg (long string). Set in tension w/16,000#. Ran 2-1/16" Astec plastic coated tbg w/Baker latching sub (short string) set in tension w/5000#. Placed both zones on production.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3588	T D 3870	P BTD 3866	Producing Interval 3770-3833	Completion Date 11-20-66
Tubing Diameter 2-3/8"	Tubing Depth 3825	Oil String Diameter 5 1/2"	Oil String Depth 3870	
Perforated Interval(s) 3770-3833			Open Hole Interval -	
			Producing Formation(s) Yates	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-27-62 So. Eunice 16		-	1	-	-
After Workover	No change in So. Eunice 5-15-62 Jalmat	50	403.0	0	8,060	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *[Signature]*
 Title
 Date

Name
 Position
Area Production Manager
 Company
Gulf Oil Corporation