

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE J. F. Janda (NCT-F) WELL NO. 8 UNIT C S 4 T 22-S R 36-E
DATE WORK PERFORMED Feb. 3-9, 1959 POOL South Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated and fracture treated as follows:

Perforated 5½" casing 3770-74' & 3779-83' with 4, 1/2" JHPF. Checked perfs with collar locator. Ran 5½" Baker retrievable bridge plug on tubing. Set bridge plug at 3790'. Raised tubing and set at 3782'. Treated perforations 3770-74' & 3779-83' down tubing and casing with 10,000 gals lease oil, 1/40# Adomite per gallon & 1# SPG in 2 stages. 1st stage, 5000 gals, TP 3200#, CP 2400#. IR 25 bpm. Injected 18 rubber balls. 2nd stage, 5000 gals, TP 3700#, CP 2800#. IR 25 bpm. Flushed with 95 bbls oil.

Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3588' TD 3870' PBD 3866' Prod. Int. 3800-3833' Compl Date 11-30-56
Tbng. Dia 2-3/8" Tbng Depth 3836' Oil String Dia 5-1/2" Oil String Depth 3870'
Perf Interval (s) 3800-3833'
Open Hole Interval _____ Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Well dead. Would not flow.	2-8-59
Oil Production, bbls. per day		144
Gas Production, Mcf per day		661.0
Water Production, bbls. per day		0
Gas-Oil Ratio, cu. ft. per bbl.		4590
Gas Well Potential, Mcf per day		-
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation	

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Area Production Supt.
Company Gulf Oil Corporation