



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) J. F. Janda "P" (Lease)  
Well No. 8, in NE 1/4 of NW 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.  
South Eunice Pool, Lea County.  
Well is 660 feet from North line and 1980 feet from West line  
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1  
Drilling Commenced 11-9, 1956. Drilling was Completed 11-20, 1956  
Name of Drilling Contractor Arthur Budge Drilling Co.  
Address Box 695, Odessa, Texas  
Elevation above sea level at Top of Tubing Head 3592'. The information given is to be kept confidential until  
1956

OIL SANDS OR ZONES

No. 1, from 3800' to 3833' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	289'	Baker			Surface Pipe
5-1/2"	14#	New	3860'	Markin		3800-3833'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	299'	225	Pump & Plug		
7-7/8"	5-1/2"	3870'	1800	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 3800-3833' and squeezed in formation. Treated formation thru perforations in 5-1/2" casing from 3800-3833' with 5000 gallons refined oil with 1/2 sand per gallon. Followed by 400# mothballs in 4 bbls Oil. Treated formation with 8064 gallons refined oil with 6000# sand.  
Result of Production Stimulation Flowed 165 bbls oil, 3 bbls water thru 2-3/8" tubing 24 hours.  
Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3870 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 28, 1956

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 93% was oil; 0% was emulsion; 2% water; and 0% was sediment. A.P.I. Gravity 37.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1530'	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 3190'	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers 3417'	T. McKee.	T. Menefee.	
T. Queen. 3785'	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Dushing to Ground Surface - sand & Caliche				DEVIATION - TOLCO SURVEY
	250		Red Bed				1/4 - 260'
	915		Red Bed and Shale				1/4 - 685'
	1230		Shale and Anhydrite				1/4 - 1360'
	1387		Red Rock and Shells				1/2 - 1900'
	1565		Anhydrite and Shale				1/4 - 2378'
	1675		Anhydrite and Salt				1/2 - 2685'
	3011		Anhydrite				2 - 3000'
	3390		Lime				1-3/8 - 3200'
	3870						1-1/2 - 3530'
							1 - 3640'
							1 - 3740'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 12, 1956

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. Lee Alexander

Position or Title Asst Area Supt. of Prod.