


# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company or Operator)

J. F. Janda  
(Lease)

Well No. 9, in NW 1/4 of SE 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.

South Eunice Pool, Lea County.

Well is 1980 feet from South line and 1890 feet from East line

of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1

Drilling Commenced 12-28, 1956 Drilling was Completed 1-30, 1957

Name of Drilling Contractor: Authur Budge Drilling Company

Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3583'

The information given is to be kept confidential until

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### OIL SANDS OR ZONES

No. 1, from 3814' to 3845' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	284'	Baker			Surface Pipe
5-1/2"	14#	New	3879'	"		3814-3880'	Production String
						3784-3791'	
						3814-3845'	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	297'	225	Pump & Plug		
7-7/8"	5-1/2"	3889'	1900	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  
Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 3814-3880, squeezed in formation. Treated formation thru perforations from 3814-3880' with 5000 gallons refined oil with 1# SPG. Pumped 300# crushed mothballs in 300 bbls oil. Treated formation with 10,000 gallons refined oil with 1# SPG. Spotted 500 gallons mud acid on perforations from 3784-3791', squeezed into formation. Treated formation thru perforations from 3815-3845' with 1500 gallons 15% NE acid. Pumped 400# crushed mothballs in 7 bbls oil. Pumped 1000# crushed mothballs in 8 bbls oil. Spotted 250 gallons mud acid on perforations from 3814-3845'. Pumped 400# crushed mothballs in 9 bbls oil. Pumped 1000# crushed mothballs in 24 bbls oil. Treated formation thru perforations from 3814-3845' with 1550 gallons 15% NE acid.  
Result of Production Stimulation:

Flowed 33 bbls oil and 4 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

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 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3889 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

**PRODUCTION**

Put to Producing February 20, 1957.

OIL WELL: The production during the first 24 hours was 37 barrels of liquid of which 98 % was  
 was oil; 0 % was emulsion; 2 % water; and 0 % was sediment. A.P.I.  
 Gravity. 37.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1540'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3120'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3345'		T. McKee		T. Menefee
T. Queen	3700'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly				DEVIATION - TOTCO SURVEY
	250		Drive Bushing to Ground				
	1200		Caliche and Sand				
	1425		Red Bed				
	1615		Red Rock & Shale				
	2950		Anhydrite				
	3356		Anhydrite and Salt				
	3383		Anhydrite				
	3889		Anhydrite and Lime				
			Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 13, 1957 (Date)  
 Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
 Name [Signature] Position Title Area Supt. of Prod.