



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSLRVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

J. F. Janda *FW NCT-F
(Lease)

Well No. 10, in SE 1/4 of SW 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1.

Drilling Commenced 4-21, 1957. Drilling was Completed 5-3, 1957.

Name of Drilling Contractor: Howard P. Holmes Drilling Company
Address: Box 695 Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3600'. The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from 3776' to 3842' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	420'	Howco			Surface Pipe
5-1/2"	14#	New	3844'	"		3776-3842'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	433'	325	Pump & Plug		
7-7/8"	5-1/2"	3860'	1265	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations 3776-3842'.

Treated for ation thru perforations from 3776-3842' with 10,000 gallons refined oil with 1# sand per gallon. Pumped 400# mothballs in 14 bbls oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation: Flowed 78 bbls oil and 7 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out: _____

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-16, 1957

OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 92 was oil; 0% was emulsion; 8% water; and 0% was sediment. A.P.I. Gravity 36.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3143	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3370	T. McKee	T. Menefee
T. Queen 3731	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive to Ground				DEVIATION - TOTCO SURVEY
	265		Surface Sand and Caliche				3/4 - 650'
	573		Red Bed and Anhydrite				3/4 - 920'
	1080		Red Bed				3/4 - 1170
	1545		Red Bed and Anhydrite				3/4 - 1338
	1605		Anhydrite				3/4 - 1600
	2880		Anhydrite and Salt				1/2 - 1840
	3121		Anhydrite and Lime				3/4 - 2017
	3258		Anhydrite, Gyp and Lime				3/4 - 2270
	3477		Lime and Anhydrite				1-1/4 - 2525
	3515		Lime, Anhydrite and Gyp				2-1/2 - 2850
	3557		Lime and Anhydrite				1-3/4 - 2880
	3673		Lime				1-3/4 - 2985
	3758		Lime and Dolomite				1-1/2 - 3050
	3860		Lime				1-1/2 - 3106
							1-1/4 - 3205
							1 - 3460
							1 - 3550
							1-1/4 - 3650
							1/2 - 3770

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 15, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name ORIGINAL SIGNED

Position Area Supt. of Prod.

C. F. TAYLOR