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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-229-1**

7. Unit Agreement Name

8. Farm or Lease Name  
**J. F. Janda (NCT-F)**

9. Well No.  
**11**

10. Field and Pool, or Wildcat  
**South Ennice**

12. County  
**Lea**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **4** TOWNSHIP **22-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3571' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

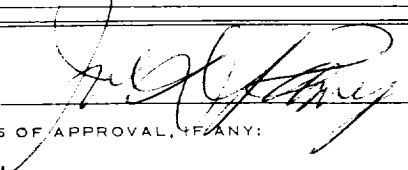
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3720' PB.**  
Pulled rods, pump and tubing. Ran CI BP and set at 3730'. Dumped 1-1/2 sacks of cement on top of BP. Calculated IB at 3720'. Tested casing and BF with 1,000#, 20 minutes. OK. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3553-64', 3670-82'. Ran tubing and packer. Treated new perforations with 4000 gallons of 15% NE acid. Maximum pressure 2000#, broke back to 1400#. Injection rate at 5 BPM. Flushed with 17 barrels of brine water. ISIP 0#, Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. F. KALTEYER**

TITLE **Area Petroleum Engineer** DATE **June 22, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT 1** DATE **JUN 23 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1971

OIL CONSERVATION COMMISSION  
HOUSTON, TEXAS