



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SECTION 4 IN 3 30

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation J. F. Janda "F"
(Company or Operator) (Lease)
Well No. 11, in NW 1/4 of NE 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.
Well is 660 feet from North line and 1980 feet from East line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1
Drilling Commenced 5-28, 1957. Drilling was Completed 6-10, 1957.
Name of Drilling Contractor Howard P. Holmes Drilling Co.
Address Box 695, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3586'. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3762' to 3840' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	414'	Baker			Surface Pipe
5-1/2"	14#	New	3842'	"		3762-3840'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	3-5/8"	427'	325	Pump & Plug		
7-7/8"	5-1/2"	3854'	273	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on perforations from 3672-3677', squeezed into formation.
Treated formation thru perforations from 3672-3677' with 2000 gallons refined oil with 1# SPG. Spotted 250 gallons mud acid on perforations from 3544-3548, squeezed into formation. Treated formation with 2000 gallons refined oil with 1# SPG. Spotted 250 gallons mud acid on perforations from 3762-3840', squeezed into formation. Treated formation with 10000 gallons refined oil with 1# SPG. Pumped 500# crushed mothballs in 12 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG.

Result of Production Stimulation
Flowed 50 bbls oil and 1 bbl water thru 2-3/8" tubing 24 hours.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3855 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-18, 19 57.
OIL WELL: The production during the first 24 hours was 51 barrels of liquid of which 98% was oil; 0% was emulsion; 2% water; and 0% was sediment. A.P.I. Gravity 37.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 3100'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3322'	T. McKee	T. Menefee
T. Queen. 3653'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top Kelly Drive Bushing to Ground Surface Sand and Caliche				DEVIATION - TOTCO SURVEY
	95		Red Bed				3/4 - 415'
	1110		Red Bed and Anhydrite				1/4 - 710'
	1262		Anhydrite and Shells				1/2 - 1470'
	1404		Anhydrite and Salt				1/4 - 1650
	2725		Anhydrite and Gypsum				1/2 - 1840
	3016		Anhydrite				1/2 - 2080
	3064		Anhydrite and Lime				1 - 2262
	3380		Lime				1-1/2 - 2500
	3855						1-1/2 - 2660
							2 - 3050
							1-3/4 - 3110
							1-3/4 - 3180
							1-1/2 - 3290

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 23, 1957 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name B. F. Taylor Position or Title Area Supt. of Prod.