

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 36E NMPM.
11. Elevation (Show whether DF, RT, GR, etc.)
3589
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Plug Jalmat Gas Zone, rtn as single producer in NSRQ. <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Unseat pump, Lay down polish rod and stuffing box, POOH w/ rods and tbg, ran gage ring to 3650'. Ran CIBP and set at 3650. Ran dump bailer and dump 20' cement on top of CIBP at 3650. TOC at 3630. Dumped 160 bbls BW down casing to keep well dead. Set pkr, test CIBP to 1000psi. OK. Load annulus w.30bbls BW, test to 300psi. ok. Set CIBP at 3126, test tbg to 1500psi, ok. Load casing and test to 300psi, ok. pump 250 sacks Cl C cement. Displace w/16.4bbls FW. rev. out 7sx cmt to pit. 196 sacks cmt to form. TIH with workstring, tag cement at 3120, Drill cmt 3120 to 3512. Circ tbg clean. Drill cmt 3512 to 3584. Wash and drill stringers to 3595. Circ tbg clean, tst sqz on Jalmat gas perfs to 400psi, 30 min. ok. Wash f/3595 to 3630. Drill cement 3630 to 3650, drill on CIBP 3650 to 3651. CIBP fell through. Push to 3781. Ream and dry drill on CIBP to 3877. Unable to drill past 3877, Nd BOP, land tbg on spool w/top flange nu same, RU and run pmp and rods, PU polish rod and stuffing box, hang rods on beam, Load tbg to 500psi, ok. Check pmp action, ok. Clean location. Turn over to production. Work performed 7-26-87 through 7-28-87.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. K. Edman / M. E. Arkins TITLE Staff Drilling Engineer DATE September 18, 1987

ORIGINAL SIGNED BY JERRY SEXTON
VED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 22 1987
DITIONS OF APPROVAL, IF ANY: ZA Jalmat 9-22-87 E

RECEIVED

SEP 21 1987

OCD

HOBBS OFFICE