

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator					
GULF OIL CORPORATION					
Address					
P. O. Box 670, Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change in Transporter of:	
Recompletion ☒				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, including Formation		Kind of Lease
J. F. Janda (NCT-F)		12	Jalmat Gas		State, Federal or Fee State
Lease No.		B-229-1			
Location					
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East					
Line of Section 4 Township 22-S Range 36-E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Corporation			P. O. Box 1910, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			Address (Give address to which approved copy of this form is to be sent)		
Northern Natural Gas Company			P. O. Box 308, Omaha, Nebraska 68101		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		0	4	22-S	36-E
		Is gas actually connected? No			
When					
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
			X		
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
		12-29-77		3911'	3600'
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
3589' GR		Jalmat		3242'	3243'
Perforations				Depth Casing Shoe	
3242' - 3580' Jalmat				3910'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	8-5/8"	403'		Circ.	
	5-1/2"	3910'		TOC 2658	
	2-3/8"	3243'			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	Gravity of Condensate
124 MCF/D		24 Hours			
Testing Method (spot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
Back Pressure					20/64"
I. CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Area Engineer					
January 25, 1978					
OIL CONSERVATION COMMISSION					
APPROVED					
BY					
TITLE SUPERVISOR DISTRICT					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.					

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JAN 20 1973

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.