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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1
7. Unit Agreement Name
8. Farm or Lease Name J. F. Janda (NCT-F)
9. Well No. 12
10. Field and Pool, or Wildcat South Eunice
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3589' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3670' PB.  
Pulled tubing, rods and pump. Set CI BP at 3770' and dumped 2 sacks of cement on top of BP, abandoning old perforations 3788' to 3844'. Calculated PB at 3760'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3702' to 3712'. Treated new perforations with 2000 gallons of 15% NE acid. Maximum pressure 4700#. Flushed with 14 barrels of brine. ISIP vacuum. Swabbed and tested. Set CI BP at 3680' and dumped 2 sacks of cement on top of BP, abandoning perforations 3702' to 3712'. Calculated PB at 3670'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3621' to 3625'. Ran 2-3/8" tubing and set at 3621'. Frac treated new perforations with 1000 gallons of HAL 4033 and 1600# sand. Flushed with 10 barrels of brine water. ISIP 300#. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Glyn Stene</u>	TITLE _____	DATE _____
APPROVED BY <u>John W. Pungas</u>	TITLE <u>Geologist</u>	DATE <u>FEB 1 1972</u>
CONDITION OF APPROVAL, IF ANY:		