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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1
7. Unit Agreement Name
8. Farm or Lease Name J. F. Janda (NCT-F)
9. Well No. 12
10. Field and Pool, or Wildcat South Eunice
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 4 TOWNSHIP 22S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3589' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PB & perforate higher in same zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3911' TD. Pull tubing, rods and pump. Set CI BP at 3770'. Cap BP with 10' cement. Test casing and BP with 1,000#. Perforate 5-1/2" casing with 2, 1/2" JHPF at 3702' to 3712'. Treat new perforations with 2000 gallons 15% NE acid. Swab and test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. F. KALTEYER

SIGNED _____ TITLE Area Engineer

DATE 12-30-71

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN - 3 1972

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FEB 5 1971

OIL CONSERVATION COMM.
HOBBES, T. H.