

NE MEXICO OIL CONSERVATION COM SSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 6, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. F. Janda "F", Well No. 12, in SW 1/4, SE 1/4,  
(Company or Operator) (Lease)

0, Sec. 4, T. 22-S., R. 36-E., NMPM., South Dunise Pool  
Unit Letter

Lea County. Date Spudded 6-22-57 Date Drilling Completed 7-3-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3589' Total Depth 3911' PBTD 3855'

Top Oil/ Gas Pay 3782' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3782-3844'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 150 bbls. oil, bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gallons mud acid, 17000 gallons refined oil with 1# SPG

Casing Tubing Date first new Press. oil run to tanks 8-1-57

Oil Transporter Shell Pipeline Corp.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	387'	325
5-1/2"	3897'	400
2-3/8"	3704'	

Remarks: It is requested that this well be placed in the Production Schedule effective August 1, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

Gulf Oil Corporation  
(Company or Operator)

By: E. F. Taylor  
(Signature)

OIL CONSERVATION COMMISSION

By: E. F. Fisher

Title: Area Supt. of Prod.

Send Communications regarding well to:

Title

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico