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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1960 SEP 2 PM 2:58

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

Sept. 2, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation
(Company or Operator)

J. F. Janda (NCT-F), Well No. 13, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

P Unit Letter

Sec. 4

T. 22-S

R. 36-E

NMPM., Jalmat

Pool

Date Dually Completed 6-2-60
Date Drilling Completed

Lea

County. Date Spudded

Elevation 3590' DT

Total Depth

PBTD

3875'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top 3215' Gas Pay 3215'

Name of Prod. Form.

Yates & Seven Rivers

PRODUCING INTERVAL -

Perforations

3215-17', 3286-88', 3338-10', 3362-64', 3410-12', 3520-22', 3565-67' & 3605-07'

Open Hole

Depth

Depth

Casing Shoe

Tubing

3820'*

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

bbls. oil,

bbls water in

hrs,

min. Size

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	401'	325
5-1/2"	3879'	1000
2-3/8"	3820'	--

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

3695

MCF/Day; Hours flowed

24

Choke Size 33/64"

Method of Testing:

Orifice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 16,000 gals. ref. oil, 1/40# Adomite & 3# SPQ.

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter

Gas Transporter

Permian Basin Pipeline Co.

Remarks: #Producing thru circulating valve at 3625'.

Dually Completed (DC-882). Other name is South Barice.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1960, 19

OIL CONSERVATION COMMISSION

By: [Signature]

Title District 9

Gulf Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico