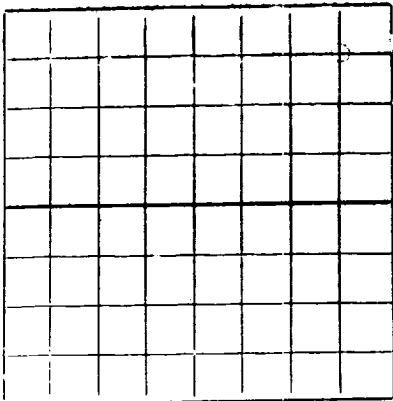




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator) J. E. Janda, Jr.
(Lease) NCT
Well No. 14, in NE 1/4 of NE 1/4, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.
Well is 660 feet from North line and 660 feet from East line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1
Drilling Commenced 10-23, 1957. Drilling was Completed 11-3, 1957.
Name of Drilling Contractor Howard P. Holmes Drilling Co.
Address Box 596, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3780'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3766' to 3846' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	406'	Baker			Surface Pipe
5-1/2"	14#	New	3847'	Baker		3766-3846'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	419'	325	Pump & Plug		
7-7/8"	5-1/2"	3859'	1350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3766-3846' and squeezed into formation.
Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 30 ball sealers in
25 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 30 ball
sealers in 25 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG.
Result of Production Stimulation Flowed 117 bbls oil and 27 bbls water thru 2-3/8" tubing 24 hours.
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation survey was made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-17, 19 57

OIL WELL: The production during the first 24 hours was 144 barrels of liquid of which 81 % was
was oil; 0 % was emulsion; 19 % water; and 0 % was sediment. A.P.I.
Gravity 36.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 3100'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3340'	T. McKee	T. Menefee
T. Queen. 3675'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TOTCO SURVEY
	100		Surface Sand and Caliche				1-- 850'
	280		Sand				3/4 - 1250'
	1450		Red Bed				1-1/4 - 1500'
	1680		Anhydrite and Gypsum				1-3/4 - 1772'
	1840		Anhydrite, Salt and Gypsum				1-3/4 - 2075
	2940		Anhydrite and Salt				1-3/4 - 2250
	3330		Anhydrite and Gypsum				1-3/4 - 2520
	3516		Anhydrite and Lime				2-1/4 - 2750
	3551		Lime				2-3/4 - 2925
	3860		Lime and Anhydrite				2-1/2 - 3015
							2-1/2 - 3190
							2-1/4 - 3330
							2-1/2 - 3500
							2 - 3620

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 14, 1958 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name E. F. Taylor Title Area Supt. of Prod.