

OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Firm or Lease Name

J. F. Janda (NCT-F)

9. Well No.

15

10. Field and Pool, or Wildcat

South Eunice

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3576' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Squeezed perfs, report So. Eunice

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1805.

POH with tubing and packer. Set cement retainer at 3740', test tubing 3000#. Pump 50 sacks cement to perf (3773'-3857'), attempted to stage with 25 sacks. Well on vacuum, no squeeze possible. Cleared tubing and casing of cement. Pump 70 sacks cement to perfs (3773'-3857') and stage with 30 sacks; obtained 600# squeeze. Reverse out cement. Drill up cement to 3777' then fell through hitting only steamers of cement to 3790'. Perf 3768-70', 3778-80' with (2) 1/2" JHPF (8 holes). Acidize with 500 gals NEFE 15% acid, spot acid at bottom of tubing 3706'. Max pres 1200#, avg 600#, ISIP 400#, 15 min 0#. Pump 1000 gals NEFE 15% HCL. Avg pres 1200#; ISIP 600#, vacuum 2 min. Acidize with 2600 gals 15% NE slick, (12) 1 1/4" KCB'S. Max pres 1610#, min 580#, avg 1118#, AIR 5 BPM, ISIP 300#, 5 min 80#, 10 min 0#. RTH with 2-3/8" tubing to 3643'. Now doing well study.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORR [Signature] Date 6-16-81
Area Engineer
Dist. L. Supv.