

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "FM"

(Lease)

Well No. 15, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec 4, T. 22, R. 36, NMPM.

South Eunice

Pool

Lea

County.

Well is 1980 feet from South line and 660 feet from East lineof Section 4-22-36. If State Land the Oil and Gas Lease No. is B-229-1Drilling Commenced 2-21-58, 19... Drilling was Completed 3-3-58, 19...Name of Drilling Contractor Oscar Bourg Drilling CompanyAddress Box 73 - Midland, TexasElevation above sea level at Top of Tubing Head 3581' The information given is to be kept confidential until  
..., 19...

## OIL SANDS OR ZONES

No. 1, from 3773' to 3871' No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>380'</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>3861'</u>	<u>Baker</u>	<u>-</u>	<u>3773-3871'</u>	<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>394'</u>	<u>325</u>	<u>Pump &amp; Plug</u>	<u>-</u>	<u>-</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>3874'</u>	<u>900</u>	<u>Pump &amp; Plug</u>	<u>-</u>	<u>-</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid over casing perforations 3773-3871' and squeezed into formation. Fracture treated with 50,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 10 stages of 5,000 gallons each. Flushed and overflushed with oil. Maximum treating pressure 2400#.

Result of Production Stimulation Flowed 92 barrels oil and 92 barrels water through 18/64" choke in 24 hours.

Depth Cleaned Out .....

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 3-15-58, 19  
 OIL WELL: The production during the first 24 hours was 184 barrels of liquid of which 50 % was oil; 0 % was emulsion; 50 % water; and 0 % was sediment. A.P.I. Gravity 36.8  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1567'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3134'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3338'	T. McKee	T. Menefee
T. Queen 3076'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from Top of Kelly Drive Bushings to Ground				DEVIATION * TOTCO SURVEY
	1362'		Red Bed				1/4° - 364'
	1545'		Red Bed & Anhydrite				1/4 - 1008'
	2968'		Anhydrite & Salt				3/4 - 1395'
	3039'		Anhydrite & Lime				1 - 1917'
	3875'		Lime				3/4 - 2612'
							1 - 3022'
							3/4 - 3194'
							1/4 - 3345'
							1 - 3465'
							1/4 - 3590'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 16, 1958

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico (Date)

Name

Position or Title Area Production Supt.