## NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, Net	obbs, New Mexico		March 21, 1958	
				(Place)			(Date)	
		•	NG AN ALLOWABLE F					
			J. F. Janda		, in.	NE 1/4	SE 1/4,	
	mpany or Op		(Leas T. 22S R 36		South Best ac			
van L	, 5ec <del>Her</del>	······	, 1, K	, NMPM.,		•••••••••••	Pool	
1	Lea		County. Date Spudded	2-21-58	Date Drilling	Completed 3	)3 <b>58</b>	
	e indicate l		Elevation 3576	Total	Depth 3875	PBTD	18731	
		<del>-                                    </del>	Top Oil/Gas Pay 37	73 Name	of Prod. Form.	Green		
D C	C B	A	PRODUCING INTERVAL -					
			Perforations 200	3773-38711				
	F G	H	Open Hole	Depth	38741	Depth	***	
				Casir	ng Shoe	Tubing		
	K J	I	OIL WELL TEST -				Choke	
_   '	*   "		Natural Prod. Test:	bbls.oil,	bbls water in	nhrs, _		
			Test After Acid or Fract	ture Treatment (afte	er recovery of volum	me of oil equal	i to volume of	
1	N O	P	load oil used): 🙎	bbls.oil, 92	bbls water in	4 hrs, 0	nin. Size 18/6	
		i i	GAS WELL TEST -			<del></del>	<del></del>	
				,				
			Natural Prod. Test:	MOF/I	Day; Hours flowed	Choke Si	i ze	
_ •	ing and Geme		Method of Testing (pitor	t, back pressure, et	tc.):		<del></del>	
Size	Feet	SAR	Test After Acid or Fract	ture Treatment:	MCI_	F/Day; Hours fl	lowed	
-5/8×	3601	325	Choke Size Meth	hod of Testing:		<del></del>		
			Acid or Fracture Treatme	ent (Give amounts of	materials used. su	ich as acid, wa	ter oil and	
-1/2"	3861.	900	sand): 250 gal Mud					
-3/8"	38541		Casing Press. Tubing Press.	Date first	new			
-)/4	7074		Press. Press.	oil run to	tanks	<u> </u>		
			Oil Transporter			<del> </del>		
	<u> </u>		Gas Transporter					
marks:	16 18 P	oque sted	this well be place	d on proration	ordenatale att	ective 3-1	5-5	
			•••••				•••••	
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I hereb	ov certify th	at the info	ormation given above is tr	rue and complete to	the best of my kne	owledge.		
	•		, 19	C	hulf Oil Corpo	ration		
proved	****************	•••••••			(Company or	Operator)		
Oī	I. CONSEI	VATION	COMMISSION	Bv:	5 + 50	Wo	$\overline{}$	
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				Name	c 2167 - Hobba		-	
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