Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

Fee Lease — 5 copies						
DISTRICT I	OILCO)NSERVATIO	API NO. (assigned	by OCD on New Weils)		
P.O. Box 1980, Hobbs, NM 88240	Sant	P.O. Box 20 a Fe, New Mexico		30-025	-08783	•
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	San	a re, new Mexico	87304-2088	5. Indicate Type of	f Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410)			6. State Oil & Gas		<u> </u>
APPLICATION FOR	PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK			7////
1a. Type of Work:				7. Lease Name or	Unit Agreement Name	
b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK X		•	
OIL GAS WELL WELL X OTHER		Since.2 20ne	X MULTURE _	J.F. JANDA	NCT-F	
2. Name of Operator				8. Well No.		
3. Address of Operator	LNC.	9. Pool name or Wildcat Galana +				
	P.O. Box 1150 Mioland Tx 19707 Attn: Eis DOHEnty					
4. Well Location			/	VATES 7 R	7	
Unit Letter H: /	100 Feet From	The NORTH	Line and 660	Feet From T	he <u>EAS</u> +	Line
Section 4	Township	225 Ra	nge 36E 1	NMPM LEA	C	
						unty
		10. Proposed Depth		iormation mat-T-Y-SR	12. Rotary or C.T.	
13. Elevations (Show whether DF, RT, GR		ind & Status Plug. Bond 3/ANKET	15. Drilling Contractor	16. Ap	prox. Date Work will start	
17.			ID CEMENT PROGR		16/10	
SIZE OF HOLE SIZE OF		EIGHT PER FOOT		SACKS OF CEM	ENT EST. TOP	,
4/1 (7)						
NO CHANGE						
				1		
MIRU SET CIBP	D 357	O CAP. W/	10 cut DER	ef w/4"	CSA SINS	
1/2167-7500	C					
f/3167-3507 p	telt W	13HPF +	otal of 24	holes. A	20'z w 4000	91/3
15% NETE FRA	e w 7.	2000 gals	50-50 x	1-gel + C	:02 +16900	0
120-40 SD. RIM-	169 4	RETURN T	to producti	in.		
	•					
			•	·		
IN ABOVE SPACE DESCRIBE PROPO ZONE, GIVE BLOWOUT PREVENTER PROGRAM)SED PROGRAM: LIFANY.	IF PROPOSAL IS TO DEEPEN	I OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZO	INE AND PROPOSED NEW PROD	NCTIVE
I hereby certify that the information above is tr	ue and complete to th	s best of my knowledge and l	odia.			
SKINATURE E. O. Nother	ty	m	1.1. Delg		DATE 12/17/9	<u>ن</u>
TYPE OR PRINT NAME E.O.D.	OHERTY			5	7/5-687-78/Z TELEPHONE NO.	
(This space for State Use)						
\$. \(\frac{1}{6} \cdot \)		可能配置性系统			t ~ - · -	40
APPROVED BY		2 mi	E		DATE AND 9	1997
CONDITIONS OF APPROVAL OF ANY						•

Approved for recompletion work only--well cannot be produced from Jalmat until non-standard location is approved.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Chanter		74.000	I ann	COCK CORRES OF THE SECTION					
ChEURON	USA TAIR		T.F. TAN	SA (NCT-F)	Well No.				
Unit Letter	USA INC	Township	Range		County				
4	4	225	368	NM	PM LEA				
Actual Footage Loc		11	110						
1980 Ground level Elev.	feet from the	Formation lin	pe and 660	feet f	rom the EAS+ line				
3584	. 1./ 1			A Car	Dedicated Acreage:				
3584 VATES 7 RIVERS JA MAT 645 600 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?									
1/ 22 (7/4)	Yes		'yes" type of consolidation						
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.									
No allow	vable will be assigned to	the well until all interests	have been consolidated	(by communitization, unitiza	ation, forced-pooling, or otherwise)				
0.000	non-standard unit, elim	insting such interest, has	peen approved by the Di	ALENOUS.					
		<u> </u>			OPERATOR CERTIFICATION				
			i		I hereby certify that the information				
	8				contained herein in true and complete to the best of my browledge and belief.				
				-5					
	Ä		Ì	1980	Signature				
	N			<u> </u>	E.O. Nohoty				
	3				Printed Name				
N	<i>:B////</i>	<i>LLLLL</i> .			Position				
	ļ		1		T. A. Dels				
	ļ.				Company				
	ļ.				Chousen USA. TAR				
	ļ.			#16 660	Date ,				
	į.			1	12/11/90				
1					SURVEYOR CERTIFICATION				
					A through a series about the well beaution about the				
	1	! .			I hereby certify that the well location shows on this plat was plotted from field notes of				
	1				actual surveys made by me or under m				
	ì				supervison, and that the same is true and correct to the best of my knowledge and				
	İ	İ			belief.				
	i				Date Surveyed				
N									
	1	l			Signature & Seal of				
	l				Professional Surveyor				
	ļ			#13 660	2				
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N					Certificate No.				
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0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 500 0	'				